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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 10 1974

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DAY ☒ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐		D.C.C. ARTESTAL OFFICE RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Coquina Oil Corporation				7. Unit Agreement Name	
3. Address of Operator 200 Bldg. of Southwest				8. Farm or Lease Name Amoco State	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE S LINE AND 1980 FEET FROM E LINE OF SEC. 2 TWP. 10S RGE. 29E NMPM				9. Well No. 1	
				10. Field and Pool, or Wildcat Und. Morrow	
				12. County Chaves	
15. Date Spudded 2-26-74	16. Date T.D. Reached 4-7-74	17. Date Compl. (Ready to Prod.) Day Hole	18. Elevations (DF, RKB, RT, GR, etc.) G.R. 3981	19. Elev. Casinghead 3981	
20. Total Depth 9430	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-9340	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion -- Top, Bottom, Name None				26. Type Electric and Other Logs Run Acoustic Velocity, Guard Forox	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	29	349	17 1/2	500 SX.	--
8 5/8	32-24	2840	11	300 SX.	1478
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
--					
31. Perforation Record (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			--		
33. PRODUCTION					
Date First Production None		Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in) P&A 6-1-74
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By 1-10-75
35. List of Attachments Logs, Deviation Survey, DST's					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>D.C. Radtke</u> (D.C. Radtke)		TITLE <u>Engineer</u>		DATE <u>6-6-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>794</u>	T. Canyon <u>8132</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8517</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8740</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1283</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2505</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3840</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5358</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6190</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7020</u>	T. <u>Morrow 8960</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Chester 9276</u>	T. Permian _____	T. _____
T. Cisco XXXXX <u>7782</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	794		Gravel, Red Beds				
794	1283		Anhydrite				
1283	2505		Sand, Shale, Red Beds				
2505	3840		Dolomite				
3840	4630		Sand, Shale, Dolomite				
4630	5358		Dolomite, Shale				
5358	5714		Dolomite, Sand, Shale				
5714	6190		Dolomite, Sand				
6190	7020		Shale, Dolomite				
7020	8132		Lime, Shale				
8132	8960		Shale, Lime, Sand				
8960	9276		Sand, Shale, Lime				
9276	TD		Lime				