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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIF. RESV. ☐ OTHER ☐  
2. Name of Operator  
PLANET INC. ✓  
3. Address of Operator  
P. O. Box 1168, Roswell, New Mexico 88201  
4. Location of Well  
UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM East LINE OF SEC. 25 TWP. 9S RGE. 28E NMPM

7. Unit Agreement Name  
None  
8. Farm or Lease Name  
L E Ranch "25"  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Wildcat

15. Date Spudded  
Feb. 16, 1974  
16. Date T.D. Reached  
May 9, 1974  
17. Date Compl. (Ready to Prod.)  
May 21, 1974  
18. Elevations (DF, RKB, RT, GR, etc.)  
3883 GR  
19. Elev. Casinghead  
20. Total Depth  
2755  
21. Plug Back T.D.  
----  
22. If Multiple Compl., How Many  
----  
23. Intervals Drilled By  
Rotary Tools  
Cable Tools  
0-2755  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
None  
25. Was Directional Survey Made  
No  
26. Type Electric and Other Logs Run  
Compensated Neutron Log  
27. Was Well Cored  
No

12. County  
Chaves  
28. CASING RECORD (Report all strings set in well)  
CASING SIZE  
8 5/8  
WEIGHT LB./FT.  
28#  
DEPTH SET  
508  
HOLE SIZE  
10 1/2  
CEMENTING RECORD  
170 Sx Class H  
AMOUNT PULLED  
None

29. LINER RECORD  
SIZE  
TOP  
BOTTOM  
SACKS CEMENT  
SCREEN  
30. TUBING RECORD  
SIZE  
DEPTH SET  
PACKER SET

31. Perforation Record (Interval, size and number)  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production  
None  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Well Status (Prod. or Shut-in)  
P & A  
Date of Test  
Hours Tested  
Choke Size  
Prod'n. For Test Period  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Gas - Oil Ratio  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By  
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. D. Cable TITLE Consulting Geologist DATE May 28, 1974

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 500	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 903	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 998	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1532	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2068	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Shale and sand, red				
500	903	403	Anhydrite and salt				
903	998	95	Shale and siltstone				
998	1532	534	Anhydrite, salt, shale				
1532	2068	536	Shale, sandstone, anhydrite, red				
2068	2755	687	Dolomite and anhydrite, salt water bearing at 2455 to 2463 and 2740 to 2755 static fluid level at surface from zone at 2455, near surface from zone at T.D.				