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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No.

MAY 31 1974

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ **O.C.C.**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **ARTESIA, OFFICE**

2. Name of Operator
Twinlakes Oil Company

3. Address of Operator
Box 1797, Santa Fe, New Mexico 87501

4. Location of Well
UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **2310** FEET FROM

5. THE **West** LINE OF SEC. **1** TWP. **9S** RGE. **28E** NMPM

15. Date Spudded **2/21/74** 16. Date T.D. Reached **3/6/74** 17. Date Compl. (Ready to Prod.) **5/27/74** 18. Elevations (DF, RKB, RT, GR, etc.) **3949 GR, 3955 KB** 19. Elev. Casinghead **3949'**

20. Total Depth **2617'** 21. Plug Back T.D. **2615'** 22. If Multiple Compl., How Many **23. Intervals Drilled By** **Rotary Tools** **O-2617** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2582-2608 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-N

27. Was Well Cored
No

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8" | 24# | 40' | 12-1/2" | Circ | None |
| 4-1/2" | 9.5# | 2617' | 7-7/8" | 200 sx | None |
| | | | | | |
| | | | | | |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-3/8 | 2612' | |
| | | | | | | | |

31. Perforation Record (Interval, size and number)
2582-85, 2590-93, 2595-2608

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|------------------|-------------------------------|
| 2582-2608 | 3000 gals 28% acid |
| | |
| | |

33. PRODUCTION

| | | |
|---|--|--|
| Date First Production 5/27/74 | Production Method (Flowing, gas lift, pumping - Size and type pump) Pump | Well Status (Prod. or Shut-in) Prod. |
| Date of Test 5/27/74 | Hours Tested 24 | Choke Size - - |
| Flow Tubing Press. - - | Casing Pressure - - | Calculated 24-Hour Rate 32 |
| | Oil - Bbl. 32 | Gas - MCF 36.25 |
| | Water - Bbl. 21 | Gas - Oil Ratio 1132.8/1 |
| | Oil Gravity - API (Corr.) 24 | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
1 log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Donald G. Steen* TITLE **President** DATE **5/28/74**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>1939</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|-------------------------|------|----|----------------------|-----------|
| 0 | 464 | 464 | Red Beds & Anhydrite | | | | |
| 464 | 1422 | 958 | Anhydrite, Sand & Shale | | | | |
| 1422 | 1637 | 215 | Salt & Anhydrite | | | | |
| 1637 | 1939 | 302 | Dolomite, Shale & Sand | | | | |
| 1939 | 2555 | 616 | Dolomite & Anhydrite | | | | |
| 2555 | T.D. | 82 | Dolomite | | | | |