NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Revised 1-1-65

Operator O'Brien "H" Box 1797, Santa Fe, New Sexico 37501 Twinlakes Oil Company LEASE NAME WELL ئسام <u>v</u> 0 \Box سن LOCATION S Pool "Win Lakes S S 4 100 to IJ 5/77/74 2 DATEOF TEST Sear TEST - (X) TYPE OF STATUS CHOKE SIZE ţ PRESS i TBG. è Scheduled ALLOW-DAILY ABLE County LENGTH b.) HOURS TEST Chaves 2 WATER GRAV. BBLS. OIL Completion 🟋 PROD. DURING ARTESIA, OFFICE П MAY \$ 1 1974 17 (v) CEIVED STAB OIL نن دع TEST GAS M.C.F. 36.25 1132.8/ Special CU.FT/BBL GAS - OIL RATIO

No well will be assigned an allowable greater than the amount of oil produced on the official test.

increased allowables when authorized by the Commission. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

President

(Title)

(Date)