NO. OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE / FILE / / U.S.G.S. LAND OFFICE		ONSERVATION COMA ION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-111 Effective 1-1-65 AS REDEIVED
TRANSPORTER GAS / OPERATOR / PROBATION OFFICE			FEB 1 3 1978
Operator Stevens Oil Co	ompany -		
Address P. O. Box 2203, Roswell, New Mexico 88201			
P. U. BUX 22U, Reason(s) for filing (Check proger box) New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:	Other (Please explain) Change of add and Transport	dress for Operator ter of Natural Gas
and address of previous owner DESCRIPTION OF WELL AND L Lease Name O'Brien "H" Location	EASE Well No. Pool Name, Including Fo 1 Twin Lakes S 2 Feet From The North Line	San Andres State, Federal	
Line of Section 1. Township 95 Range 28E , NMPM, Chaves County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil go or Condensate Name of Authorized Transporter of Oil go or Condensate Name of Authorized Transporter of Oil go or Condensate Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas go or Dry Gas Name of Authorized Transporter of Casinghead Gas go or Dry Gas			
Stevens Oil Company		P. O. Box 2203, Ros Is gan actually connected? Whe	
If well produces oil or liquids, give location of tanks.	D 1 9S 28E	yes	5-27-74
If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completion	n = (X)	 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
HOLE SIZE	TUEING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-
Oil, WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Proa. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC7	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shut-in)	i
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 4 1978	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 14 1918 19	
Owner (Title) (Date)		TITLE DOTERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep, and well, this form must be accompanied by a tabulation of the lowiction tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	