STATE OF NEW MEALO RGY AND MINERALS DEPARTMENT		ATION DIVI. ON	RECEIVED	Form C-104 Revised 10-1-78	
		0X 2088 W MEXICO 875 01	DEC 2 9 1980		
U 8.U.8,			مو ^{رو} م		
TRANSPORTER OIL		OR ALLOWABLE	O. C. D.		
0-5 7447 (IR / / / / / / / / / / / / / / / / / / /	AUTHORIZATION TO TRAN		ARTESIA, OFFICE		
Stevens Oil Compan	x /				
	<u> </u>				
PO BO		11 NM 882			
Feason(s) for filing (Check proper bi	Change in Transporter of:			from O'Brien	
Recompletion		an III			
Change In Ownership	Casinghead Gas Conde	ensate H NO.		en "C" No. 6	
If change of ownership give name					
and address of previous owner				······································	
DESCRIPTION OF WELL AND	VELL No. Pool Name, Including I		nd of Lease	Lease No	
O'Brien "C"	6 Twin Lakes-S		ate, Federal or Fee	Fee	
Location	, , A,,,,,,			JJJ	
Unit Letter C ; 6	72 Feet From The North Li	ne and <u>2285</u>	Feel From The W	est	
Line of Section 1 T	ownship 95 Range 2	8E , NMPM,	Chaves	County	
				<u>.</u>	
NESIGNATION OF TRANSPOL Nome of Authorized Transporter of O	RTER OF OIL AND NATURAL G.	AS Address (Give address to w	hich approved copy of	(this form is to be sent)	
Navajo Refining Co		P.O. Drawer 17			
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to w	hich approved copy of	(this form is to be sent)	
Stevens OIl Company		P.O. Box 2203, Is gas actually connected?		M. 88201	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 1 9S 281		5-27-	- 74	
	with that from any other lease or pool,			1.1	
COMPLETION DATA	Oil Well Gas Well		Deepen Plug Boo	k ¹ Same Restv. ¹ Diff. Rest	
Designate Type of Complet	ion - (X)		3		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	•	
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing E	Tubing Depth	
Perforations	<u></u>	1	Depth Cr	ising Shoe	
Periorations					
	T	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
······································					
		fier recovery of socal volume c	i	equal to or exceed top allo	
TEST DATA AND REQUEST I		epth or be for full 24 hours)			
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pu	imp, gas lift, etc.)	TD YUN	
Length of Test	Tubing Pressure	Casing Pressure	Choke Si	1. Des jule	
				- 12 - day	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls,	Gas - MCI	· Pestick 10 3 1000	
GAS WELL					
Actual Frod. Tool - MCF/D	Length of Test	Bbls. Condensate/MMCF	Cianith o	of Condensate	
lesting Method (pitot, back pr.)	Tubing Presews (Shat-in)	Cosing Pressue (Shut-in) Choic Si	1.	
	1		SERVATION DIV	//5/001	
CERTIFICATE OF COMPLIAN	ICE			ISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED_DEC \$ 0 1980 . 19			
					Λ
Y charles		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with MULE 1104.			
Varial &	Min-		for allowable for a	newly drilled or deepens	
	hatwe)	well, this form must be tests taken on the well	Accompanied by a	(abulation of the deviation	
Owner		All sections of this	s form must be filler	d out completely for allow	
(Tule)		able on new and recom	tons 1 11 111 and	VI for changes of owne	
and the second secon	ale)	well name or number, or	transporter, or other	FRUCH CHRINGE OF CONDICION	
1 · · ·		Beparate Forms C-	-104 must be filed	for each pool in multip	

completed wells.