STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

MOT AND WHITE THE BY		
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DISTRIBUTION	T	
SANTA FE		1
FILE		/_
U.S.G.S.	1	
LAND DEFICE	_ _	<u> </u>
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CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION

we. er cerice accerves	Р. О. ВО	x 2000 3100 170		Form C-103
DISTRIBUTION		X 2000		Revised 10-1-73
SANTAFE	SANTA FE, NEV	V MEXICO 87501	<u></u>	(1
FILE	-	FEB 1 × 1931	Sa. Indicate Type o	
U.\$.Q.\$.	-{	the same band of the control of	21016	Fee X
LAND DEFICE	4	$O_{i} \in \mathcal{S}_{i}$	5, State Oil & Gas	Lease No.
OPERATOR	J	Section Section Section		
		ARTHA CYPICE	mmm	
SUNDR	RY NOTICES AND REPORTS ON	WELLS		///////////////////////////////////////
(DO HOT USE THIS FORM FOR PRO	FION FOR PERMIT -" (FORM C-101) FOR SU	CH PROPOSALS.)	VIIIIIII	777777777
			7. Unit Agreement	Nume
OIL []] WELL [OTHER-			
liame of Operator			8. Farm or Lease !	,
Stevens Oil Company	v /		0'Brien	''C''
	, ,		9. Well No.	
. Address of Operator	11 N.M. 99201		6	
P.O. Box 2203, Rosv	Well, N.M. 00201		10. Field and Pool	L or Wilder
. Location of Well			1	
С	672 FEET FROM THE North	th LINE AND 2285 FEET FROM	1 Jun : 3 1 1. 14	
UNIT LETTER	O, Z FEET PROM THE	CINE AND		
**	1 00	28F		(//////////////////////////////////////
THE WEST LINE, SECTI	10N 1 TOWNSHIP 9S	RANGE ZOL NMPM		
		DC DT CD	12. County	444444
	15. Elevation (Show whether			VIIIIIII
	3949 GR, 3955	KB	Chaves	$\overline{VIIIIIII}$
71177777777777	<u> </u>	Nature of Notice, Report or Ot	her Data	
		Nature of Notice, Report of Ot	T REPORT OF:	
NOTICE OF I	NTENTION TO:	SUBSEQUEN	I KEPOKI OI.	
				П
CERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AN	D ABAHDOHMENT
7	CHANGE PLANS	CASING TEST AND CEMENT JOB		
OLL OR ALTER CASING		OTHER		
	Γ	1		
OTHER		4		
	Clearly state all pertinent de	etails, and give pertinent dates, including	g estimated date of s	tarting any proposed
work) Siz Rule 1103.	perations (Crearly state an permitting		•	
•				
Propose to pull re-	de and tubing perf	1 shot each at 2460,	60.5, 61,	61.5,
710pose to pull 10	5 71 acidizing wit	h 8,000 gal. 28% aci	d using ro	ck
62, 2569.5, 70, 70	.), /I actuizing wit	Pun Production test	e and re-c	omplete.
salt and gel flake	s as blocking agent.	Run Production test	.s and it c	omprece.
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Λ				
a I hereby centify that the inflormation	on above is true and complete to the bes	it of my knowledge and belief.		
.6. I hereby centify that the incomment	11			
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NICHED WILLIAM ///	Will TITLE_	Owner	DATE	
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mh. W.	Many	UIL AMB SAS IMSFECTOR	DATE PE	D 2 0 1981
	Mam TITLE			