STATE OF TRAVINE AND GY AND MINERALS DEPARTMENT			rorm L-104 Revised 10-1-78
			RECEIVED
(1161 P) (11 1014	SANTA I'L, NEW		RECEIVED
• (1, 4)	<i>,</i>		JUL 6 1981
TAANSPUNTER OIL /		₹ ALLOWABLE ND	O. C. D.
PERATOR I	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Stevens Operating Co	rnoration /		
Address			
P. O. Box 2203, ROSW	ell, New Mexico 88201	Other (Please explain)	
N+ W+11	Change in Transporter ol:	· Channa in Onenet	an Nama
Recompletion	Oll Dry Go Casinghrod Gas 🕅 Conder	Containge in operation	or Name
change of ownership give name	OUTUTIO OTI COMDANN		11. NM 88201
nd address of previous owner	STEVENS UIL COMPANY,	P.0. Box 2203, Roswe	<u>11, WA 00/UL</u>
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	prmation Kind of Lease	Leose No.
O'Brien "C"	6 Twin Lakes-Sar	n Andres Assoc. Stote, Federo	Fee Fee
C 67	2 Feel From The North Lin	• and 2285 Feel From "	The West
-			IVes County
Line of Section 1 To	wnship 95 Range	<u>28Е , ммрм, Спа</u>	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be senif
Navaio Refining Comr	any - P/L Div.	P.O. Drawer 175, Art	esia, NM 88210
Stevens Operating Co	singhead Cas or Dry Cas	P.O. Box 2203, Roswe	
Il well produces oil or liquids,	Unit Sec. Twp. Roe.	Is gas actually connected? White	en
give location of tanks.	th that from any other lease or pool,		5-27-74
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill, Resty,
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depit.
Perforations			Depth Casing Shoe
	TUDING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	l lier recovery of social volume of load oil	and must be equal to or exceed top allow-
ALL WELL Date First New Oll Run To Tanks	able for this de	p:h or be for full 24 hours) Producing Mothod (Flow, pump, gas ly	
Jate First New Oll Run 10 Tunks			Chore Size
ength of Test	Tubing Pressus	Casing Pressure	
Aciual Prod. During Test	Oil-Bble.	Water - Bbls.	Gos - MCF
TAS WELL	Longth of Tost	Bbla. Condensale AUACF	Gravity of Condeneate
Actual Frod. Tool-MCF/D	Longin of Jose		Chote Site
esting Method (pilot, back pr.)	Tubing Freesews (shut-La)	Cosing Pressue (Shut-12)	
URTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	
A state of the sta	empletions of the Oil Conservation	APPROVED	1 5 1981
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY_ Mits Williams	
		TITLE OH AND GAS INSPECTOR	
1 1/4	H	This form is to be filed in a	compliance with AULE 1104.
Nonde N. A	(Mar		vable for a newly drilled or deepened nied by a tal-ulation of the deviation plance with RULE 111.
(Signotwe) Cwner		Att sections of this form must be filled out completely for allow-	
(7/1/•) 6-10-81		able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of ewner, well name or mumber, or transporter, or other such change of condition.	
(Doire)		Separate Forms C-104 mus	ter, or other such change of condition. I he filed for each pool in multiply
•		remoleted wells.	