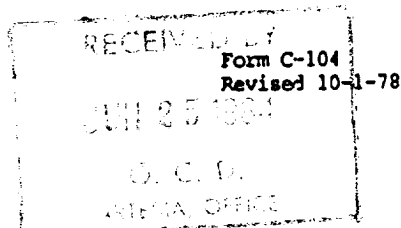


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

no. of copies required	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
GAS	☒
OPERATOR	☒
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Pelto Oil Company ✓

Address

2 Greenspoint Plaza Suite 400, 16825 Northchase, Houston, TX 77060

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☒	Casinghead Gas	☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner Stevens Operating Corporation, P. O. Box 2203, Roswell, NM

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "C"	6	Twin Lakes-San Andres Assoc.	Fee	

Location

Unit Letter C: 672 Feet From The North Line and 2285 Feet From The WestLine of Section 1 Township 9S Range 28E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate	(Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Company - Pipeline Div.</u>	<u>P. O. Drawer 175, Artesia, New Mexico 88210</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas	(Give address to which approved copy of the form is to be sent)
<u>Liquid Energy Corporation</u>	<u>P. O. Box 4000, The Woodlands, Texas 77380</u>
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <u>D</u> <u>1</u> <u>9S</u> <u>28E</u>
	Is gas actually connected? When <u>Yes</u> <u>5-27-74</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (B.F., A.B., B.T., G.H., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rate	Water-Rate	Gas-Rate

Post-Test-3
6-29-84
Chg. Op.

GAS WELL

Actual Prod. Test-Rate/Day	Length of Test	Rate, Condensate/Day	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bernie M. Nelson
(Signature)

Production Manager
(Title)June 19, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 25 1984, 19__BY Leslie A. Clements
Original Signed By
Supervisor District #

TITLE

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multiple