

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

| | |
|------------------------|-------------------------------------|
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| SANTA FE | <input checked="" type="checkbox"/> |
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| LAND OFFICE | |
| OPERATOR | <input checked="" type="checkbox"/> |

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name TLSAU |
| 2. Name of Operator Pelto Oil Company | 8. Farm or Lease Name |
| 3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002 | 9. Well No. 55 |
| 4. Location of Well UNIT LETTER C 672 FEET FROM THE North LINE AND 2285 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 9S RANGE 28E NMPM. | 10. Field and Pool, or Wildcat Twin Lakes SA Assoc. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3949 GR, 3955 KB | 12. County Chaves |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Convert to injector |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-88 RUPU. Started pulling & laying rods down. SDON. Too windy.

4-22-88 Finished LD rods. Lowered tbg & tagged solid btm @ 2607'. Pulled tbg. RU Star rev drilling equip. WIH w/3 7/8" bit, 4 DC's & 2 3/8" tbg. Tagged @ 2607'. Started drilling on hard metal. SDON. Too windy to trip pipe.

4-25-88 Pulled tbg, DC & bit. WIH w/Kut-Rite shoe, 6' extension, 4 DC's & 2 3/8" tbg. Tagged top of fish @ 2607'. Started pump & got circ wtr. Started coming out of ground all around wellhead. SD pumps. Dug out wellhead to a concrete slab. wtr is coming from leak somewhere under concrete. LD tbg. DL & shoe. RDPU. Will have to break up concrete to see where leak is.

5-9-88 RUPU (Monumnet). Ran lead impression block on sandline. Imprint was not identifiable. WO welder. SD.

Post ID-3
8-6-88
chg from Prod
to WIH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Admin. Manager DATE 7-26-88

APPROVED BY Mike Williams TITLE DATE AUG 2 1988

CONDITIONS OF APPROVAL, IF ANY:

- 5-10-88 Installed 8 5/8" bradenhead on surface csg. PU 4 1/2" csg & set in tension. Installed 4 1/2" head on 4 1/2" csg. PU 2 3/8" workstring & WIH w/Guiberson Uni-6 BP & pkr. Set BP @ 2613'. Press tested csg @ 500# from BP to surface. Csg held OK. Pulled tbg, pkr & BP. RU Star tools rev drilling equip. WIH w/Kut-Rite shoe, 8' extension, & jars on 2 3/8" workstring. SDON.
- (5-11-88 Tagged top of fish @ 2607'. Started cutting over fish. Cut through 1' of brass & rubber before wearing out shoe. Pulled tbg, jars & shoe. WIH w/another Kut-Rite shoe, 8' extension, jars & tbg. Cut over 1' additional before wearing out second shoe. Pulled tbg & tools. Had part of pkr mandrel stuck in shoe. WIH w/lead imp block on sandline. Imprint showed 2 3/8" OD looking up. SDON.
- 5-12-88 WIH w/Kut-Rite shoe, 8' extension, jars & tbg. Cut over a few inches before shoe quit cutting & would just spin freely on part of fish. Pulled tbg & tools. WIH w/overshot to catch 2 3/8". Latched on fish. Pulled tbg, tools & what is left of Halliburton R-4 pkr & 1-2 3/8"x4' sub. WIH w/3 7/8" bit, 4 DC's & 2 3/8" tbg.
- 5-13-88 Tagged top of fill @ 2614'. Started drilling. Drilled out through shoe @ 2617' to TD @ 2620'. RD rev drlg equip. Pulled & LD tbg, DC & bit. RDPU.
- 6-17-88 RUPU. PU & ran Guiberson BP on workstring. Set BP @ 2509'. Loaded hole w/wtr. Pulled tbg. SDOWE.
- 6-20-88 RU Schlumberger. Ran free pipe log & found TOC @ 2034'. WIH w/ret head & tbg & latched on BP. Pulled & LD tbg & BP. Ran 3 3/8" Hyper Jet II csg gun, 1 JSPF & perf 13 additional holes in P-1 @ 2568, 2569, 2570, 2571, 2572, 2575.5, 2576.5, 2578, 2579, 2580, 2581, 2588, & 2589'. RD Schlumberger. PU & ran Baker AD-1 tension pkr on 78 jts (2503') plastic coated tbg. RU Goldstar pump truck & pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2510'. Loaded annulus w/inhib wtr & press up to 300#. Ran chart 30 min. RDPU. JOB COMPLETE.

Costs to date: \$27,150