

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 24 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator MOUNTAIN STATES PETROLEUM CORPORATION ✓ 3. Address of Operator P O Box 1936 ROSWELL, NEW MEXICO 88201 4. Location of Well UNIT LETTER <u>M</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14 S</u> RANGE <u>27E</u> NMPM.		5. State Oil & Gas Lease No. K-6623 7. Unit Agreement Name 8. Farm or Lease Name State Com! 9. Well No. 1 10. Field and Pool, or Wildcat Buffalo Valley Penn.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3524		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
---	--	--	--

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-74 Lost returns at 115'.. Dry drilled casing point. TD 292'. Ran 10 jts. (304.8') of 12-3/4" 28.1# surface casing set at 290' KB. Ran regular pattern guide shoe, baffle plate, and one centralizer. Cemented with 200 sxs class "H" with 1/4 lb. Flocele per sx plus 2% CaCl and 200 sxs class "H" with 2% CaCl. Plug down 2:15 A.M. 9-22.

9-22-74 Cement did not circulate. Pumped 300 sxs class "H" with 1/4 lb. per sx Flocele plus 2% CaCl in 3 states down annulus. Annulus filled. WOC 18 hrs. Pressured to 600 psi for 30 min. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. C. Hansen TITLE Geologist DATE Sept. 23, 1974

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE SEP 24 1974

CONDITIONS OF APPROVAL, IF ANY: