

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 22 1975

O. G. C.

ALBUQUERQUE, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 6623
7. Unit Agreement Name
8. Farm or Lease Name State Com
9. Well No. 1
10. Field and Pool, or Wellcat Buffalo Valley Penn.
12. County Chaves

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Mountain States Petroleum Corp.
3. Address of Operator P O Box 1936 Roswell, N. Mex. 88201
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14 S</u> RANGE <u>27 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3536 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Perforation, acidising, testing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-74 Perforated 4 shots/ft. 8366-8376'. Swabbed dry.
11-9 Set packer 1AA bridge plug at 8350'.
11-12 Perforated 4 shots/ft. 8296-8306'. Pkr. 8269'.
11-13 Acidized 2000 gals 10% acid plus 84,000 SCF N₂.
Est. 1000 MCFGPD 3/4" choke 960 psig.
11-16 Ran 24 hr. bottom hole pressure test. 24 hr. BHSIP=1377.
11-18 Perf 2 shots/ft. 8230-32', 8238-47', 8254-58'. Pkr at 8211'. Flowed 1250 MCFGPD
FTP 75 psig on 3/4" choke (both zones open).
11-20 Acidized 8230 58' with 3000 gal 10% plus 67,000 SFC N₂.
11-29 re-perf 4 shots/ft. 8230-32', 8238-47', 8254-58'. Set one pkr. 8192'.
Swb. load. Flowed estimated 1000 MCFGPD WO pipeline connection.

BP @ 8350

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KC Havenor TITLE Geologist DATE Jan. 21, 1975

APPROVED BY W. L. Gissitt TITLE SUPERVISOR, DISTRICT II DATE JAN 27 1975

CONDITIONS OF APPROVAL, IF ANY:

024175

11-11-75

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O. C. C.
ARTESIA, OFFICE