

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 3 1975

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-8385

7. Unit Agreement Name

8. Farm or Lease Name

STATE C.F.

9. Well No.

5

10. Field and Pool, or Wildcat

12. County

CHAVEZ

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

BOX 367, ANDREWS, TEXAS 79714

4. Location of Well

UNIT LETTER K- LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

THE WEST LINE OF SEC. 13 TWP. 11-S RGE. 27-E NMPM

15. Date Spudded

2-28-75

16. Date T.D. Reached

3-27-75

17. Date Compl. (Ready to Prod.)

-

18. Elevations (DF, RKB, RT, GR, etc.)

3785 R.D.B.

19. Elev. Casinghead

-

20. Total Depth

6747

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

25. Was Directional Survey Made

-

26. Type Electric and Other Logs Run

Comp. Neutron, Form Neutron

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	461'	17 1/2"	500 Sx. Circ	
8 5/8"	24-32#	2194'	11"	1200 Sx.	
5 1/2"	15.5#	6747'	7 7/8"	700 Sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6450	6450

31. Perforation Record (Interval, size and number)

6484-99W/2JSPF Dry & Tight
6612-22W/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6484-99	200 gal 15%
6612-22	750 gal MCA

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

37. AMOCO, Art

1-DIV

1-SUP

SIGNED

[Signature]

ADMINISTRATIVE ASSISTANT

DATE JUN 30 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 6484	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4897	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso 2630	T. Chinle _____	T. _____
T. Penn. _____	T. FUSSELMAN 6610	T. Permian _____	T. _____
T. Cisco (Bough C) 6168	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	461	461	Surface				DEPTH
461	580	119	Anhy				DEGREE
580	958	378	Lime			461	1 1/2 °
958	1226	268	Red Bed, Anhy, Salt			958	1 3/4 °
1226	1520	294	Red Bed, Anhy			1530	1 1/2 °
1520	1675	155	Anhy, Sand			1925	1 -
1675	1973	298	Anhy			1974	1 -
1973	2010	37	Lime			2194	1 1/4 °
2010	2174	164	0" Anhy			2834	1 -
2174	2727	553	Lime			3242	1 3/4 °
2727	5010	2283	Lime, Sand			3744	1 1/4 °
5010	5979	969	Lime, Shale			3996	1 -
5979	6586	607	Lime			4561	1 3/4 °
6586	6724	138	Lime, Sand			4782	2 -
6724	6747	23	Lime			5101	2 -
						5157	1 1/4 °
						5407	1 1/2 °
						5754	1 1/4 °
						6377	1 -
						6586	1 1/2 °

The above are true to the best of my knowledge
Ray R. Gordon

ADMINISTRATIVE ASSISTANT

Sworn to this date July 1, 1975

Notary Public in & for
Maricopa Co. AZ.