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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 07 1985
O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 10-1-73

5a. Indicate type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8385

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: SWD
Name of Operator
AMOCO PRODUCTION COMPANY ✓
Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240
Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 13 TOWNSHIP T-11-S RANGE 27-E N.M.P.M.

7. Unit Agreement Name
8. Form or Lease Name
State "CF"
9. Well No.
5
10. Field and Pool, or Wildcat
Undes. Fusselman
12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)

3785' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
C OR ALTER CASING ☐
OTHER Clean out fill and Acidize ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to clean out fill and acidize as follows. MISL, rel pkr and POH w/ tbg and pkr. RIH w/ bit for 5 1/2" csg and CO to 6700'. Circ hole clean and POH. RIH w/ RBP for 5 1/2" csg, retrieving head, pkr, and workstring. Set RBP at ≈ 6650'. Pull up and set pkr at ≈ 6550'. Pump 1000 gal 15% HCL w/ add. Flush w/ 38 bbls. 2% KCL FW. Rel pkr and pick up RBP. Set RBP at ≈ 6550' and pkr at ≈ 6525'. Test RBP to 1000 psi. Rel pkr and pull up. Reset pkr at ≈ 6400'. Pump 1500 gals 15% HCL w/ add. Flush w/ 37 bbls. 2% KCL FW. Rel pkr, pick up RBP and POH. RIH w/ coated pkr for 5 1/2" csg and coated tbg. Lower pkr to 6450'. Load backside w/ inhibited fluid and set pkr. Est H2O disp rate to det. injectivity.

NMOCD-A, I-JRB, I-FSN, I-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO Chas. J. Jeter TITLE Administrative Analyst DATE 6 June 1985
APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 10 1985
CONDITIONS OF APPROVAL, IF ANY: