

OIL CONSERVATION DIVISION

Form O-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED BY BOX 208
SANTA FE, NEW MEXICO 87501
JUL 9 1985
C. C. D.
ARTESIA OFFICE

3. Indicate type of lease
State ☒ Fee ☐
4. State Oil & Gas Lease No.
B-8385

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

1. Unit Agreement Name
2. Name of Lease Name
3. Well No.
4. Field and Pool, or Wildcat
5. Undesignated Fusselman

6. Unit Agreement Name
7. Name of Lease Name
8. Well No.
9. Field and Pool, or Wildcat
10. Undesignated Fusselman

11. Unit Agreement Name
12. Name of Lease Name
13. Well No.
14. Field and Pool, or Wildcat
15. Undesignated Fusselman

16. Unit Agreement Name
17. Name of Lease Name
18. Well No.
19. Field and Pool, or Wildcat
20. Undesignated Fusselman

21. Unit Agreement Name
22. Name of Lease Name
23. Well No.
24. Field and Pool, or Wildcat
25. Undesignated Fusselman

26. Unit Agreement Name
27. Name of Lease Name
28. Well No.
29. Field and Pool, or Wildcat
30. Undesignated Fusselman

31. Unit Agreement Name
32. Name of Lease Name
33. Well No.
34. Field and Pool, or Wildcat
35. Undesignated Fusselman

36. Unit Agreement Name
37. Name of Lease Name
38. Well No.
39. Field and Pool, or Wildcat
40. Undesignated Fusselman

41. Unit Agreement Name
42. Name of Lease Name
43. Well No.
44. Field and Pool, or Wildcat
45. Undesignated Fusselman

46. Unit Agreement Name
47. Name of Lease Name
48. Well No.
49. Field and Pool, or Wildcat
50. Undesignated Fusselman

51. Unit Agreement Name
52. Name of Lease Name
53. Well No.
54. Field and Pool, or Wildcat
55. Undesignated Fusselman

56. Unit Agreement Name
57. Name of Lease Name
58. Well No.
59. Field and Pool, or Wildcat
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61. Unit Agreement Name
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66. Unit Agreement Name
67. Name of Lease Name
68. Well No.
69. Field and Pool, or Wildcat
70. Undesignated Fusselman

71. Unit Agreement Name
72. Name of Lease Name
73. Well No.
74. Field and Pool, or Wildcat
75. Undesignated Fusselman

76. Unit Agreement Name
77. Name of Lease Name
78. Well No.
79. Field and Pool, or Wildcat
80. Undesignated Fusselman

81. Unit Agreement Name
82. Name of Lease Name
83. Well No.
84. Field and Pool, or Wildcat
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86. Unit Agreement Name
87. Name of Lease Name
88. Well No.
89. Field and Pool, or Wildcat
90. Undesignated Fusselman

91. Unit Agreement Name
92. Name of Lease Name
93. Well No.
94. Field and Pool, or Wildcat
95. Undesignated Fusselman

96. Unit Agreement Name
97. Name of Lease Name
98. Well No.
99. Field and Pool, or Wildcat
100. Undesignated Fusselman

101. Unit Agreement Name
102. Name of Lease Name
103. Well No.
104. Field and Pool, or Wildcat
105. Undesignated Fusselman

106. Unit Agreement Name
107. Name of Lease Name
108. Well No.
109. Field and Pool, or Wildcat
110. Undesignated Fusselman

111. Unit Agreement Name
112. Name of Lease Name
113. Well No.
114. Field and Pool, or Wildcat
115. Undesignated Fusselman

116. Unit Agreement Name
117. Name of Lease Name
118. Well No.
119. Field and Pool, or Wildcat
120. Undesignated Fusselman

121. Unit Agreement Name
122. Name of Lease Name
123. Well No.
124. Field and Pool, or Wildcat
125. Undesignated Fusselman

Reference is made to the phone calls, of 3 July 1985, between Nevin Gates of Amoco and Gilbert Quintana, NMOC-SF, and Les Clements, NMOC-A, granting verbal approval to run a 4" liner and perforate as follows: DO to 6709' and circ hole clean. POH. RIH w/ 320' of 4" 11.34# J-55 flush joint liner to 6700'. Tag PBTD and pick up 2'. Circ around liner 2 hrs. Cement liner w/ 55 SX class C neat cmt. POH and WOC. RIH w/ bit and DO cmt to liner top. Circ hole clean. Pres test to 1000 psi. POH. RIH w/ bit for 4" csg and DO to 6710'. Circ hole clean. POH. Run GR correlation log from PBTD to 6300'. RIH w/ 2 3/4" expendable perf gun and perf the following intervals w/ 2 DPBPF
OIS NMOC-A, 1-SRB, 1-FJN, 1-NLG

Cont. Back of Page.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Nevin R. Gates
Administrative Analyst
DATE 5 July 1985
Mike Williams
OIL AND GAS INSPECTOR
DATE JUL 11 1985

and 0° or 180° phasing: 6626'-36', 6645'-54', 6668'-78', and 6698'-6705'.
RIH w/ 5'1/2" pkr and workstring. Set pkr at $\approx$ 6350'. Pump 3500
gal 15% HCL w/ add. and 2 $\frac{7}{8}$ " ball sealers per bbl acid. Flush
w/ 37 bbl water. Rel pkr and POH w/ pkr and workstring.
RIH w/ injection pkr for 5'1/2" csg and coated tubing. Lower pkr
to $\approx$ 6350' and load back side w/ inhibited fluid. Set pkr.
Establish ing rate and return well to SWD.