

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501
JUL 16 1985
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-73

Sub. indicate type of lease
State ☒ For ☐
S. State Oil & Gas Lease No.
B-8385

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Unit Agreement Name
2. Name of Lease Name
State "CF"
3. Well No.
5
4. Field and Pool, or Wildcat
Undesignated Fusselman
5. Permit Letter **K** 1980 FEET FROM THE **South** LINE AND 1980 FEET FROM
6. **West** LINE, SECTION **13** TOWNSHIP **11-S** RANGE **27-E** N.M.P.M.

7. Elevation (Show whether DF, RT, GR, etc.)
3785' RDB
8. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

DRILL REMEDIAL WORK ☐
OR ABANDON ☐
OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISL 6-18-85 and POH w/ tbg and seal assy, RIH w/ pkr picker and tagged fish at 6454'. Milled on fish and POH w/ pkr. RIH w/ bit and CO to 6709 and POH. RIH w/ RBP and pkr. Set RBP at 6650 and pkr at 6550. Acidized w/ 1000 gals 15% HCL. Rel pkr and POH after pkr failed to reset at 6400. RIH, but unable to go below 6445 and POH. Ran bond log from 6493' to 2000'. RIH w/ 4 3/4" bit and tagged fill at 6480'. CO fill to 6525'. Unable to go deeper. POH. RIH w/ globe basket, mill, and bit. CO well to 6709 and POH. RIH w/ 8 gts 4" 11.60 # flush jt liner and SA 6700'. Top of Liner $\approx$ 6381'. Cmt w/ 50 SX class "H" cmt, POH w/ tbg

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John R. Kahan TITLE Administrative Analyst DATE 15 July 1985
Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 17 1985
CONDITIONS OF APPROVAL, IF ANY:

and setting tool. R/H w/ $4\frac{3}{4}$ " bit and DO cmt from 6285' to 6381'.
POH. R/H w/ $3\frac{1}{4}$ " bit and tbg to 6381'. Tested liner top to 1000 psi -
OK. Drilled cmt 6381' - 6382' and from 6392' to 6707'. Disp hole
w/ 29% KCL FW and tested CSG to 1000 psi for 30 min - OK.
R/H and perfed 6626'-36', 6645'-54', 6668'-78', and 6698'-6705'
w/ 2 SPF. (Diam = .380") R/H w/ tbg and pkr and prs tested CSG to 1000 psi -
OK. Run tbg and set pkr at 6283'. Acidized w/ 3500 gal 15%
HCL w/ add. POH w/ workstring. R/H w/ $5\frac{1}{2}$ " plastic coated
pkr and $2\frac{3}{8}$ " plastic coated tbg. Hydro tested to 4000 psi above
slips. Set pkr at 6369. Pumped pkr fluid and tested - OK.
MOSW 7-9-85. Commenced in 7-10-85 Finished W.O. 7-12-85
IPWO: 300 BWIPD at 1200 psi
IAWO: 600 BWIPD ON VAC.