RECEIVE

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JAN 22'90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## REQUEST FOR ALLOWARIES AND AUTHORIZATION

€ , w. D.

| I.   |   | ANSPORT OIL                           |  |                        |                 |                                | ART  | ESIA, OFFICE |
|--|---|---------------------------------------|--|------------------------|-----------------|--------------------------------|--|--------------|
| Operator BRIDGE OIL COMPAN   |   |                                       | Well A   | PI No.                 |                 |                                |  |              |
| Address 12377 Merit Drive  | , Suite 1600                                    | ), Dallas, To                         | exas 75251   | -                      |                 |                                |  |              |
| Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  If change of operator give name and address of previous operator  Petru   | Oil Casinghead Gas                              | a Transporter of: Dry Gas Condensate  | EFF  |                        | E 01/01         | / <u>90</u><br>75251           |  | ·            |
| IL DESCRIPTION OF WELL   | is Oil Compar                                   | 12377 Mer                             | HDr  |                        |                 |                                | -  |              |
| Lease Name State CF  |   | Pool Name, Including                  |  | nar                    |                 | f Lease<br>Federal or Fee      | B-8  | 385          |
| Unit Letter  | : 1980  | _ Feet From The                       | Line and   | 198                    | 60 Fee          | et From The _                  | S  | Line         |
| Section 3 Township   | <u>. 115                                   </u> | Range 27                              | E, NMPM,   |                        | Cho             | ives                           |  | County       |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS 5WD   |   |                                       |  |                        |                 |                                |  |              |
| Name of Authorized Transporter of Oil  |   |                                       |  |                        |                 |                                |  |              |
| Name of Authorized Transporter of Casing   | head Gas  | or Dry Gas                            | Address (Give address to which approved copy of this form is to be sent) |                        |                 |                                |  |              |
| If well produces oil or liquids, give location of tanks.   | Unit Sec.                                       | Twp. Rge.                             | Is gas actually connected? When ?  |                        |                 |                                |  |              |
| If this production is commingled with that f IV. COMPLETION DATA   | from any other lease or                         | r pool, give commingli                | ing order number:  |                        |                 |                                |  |              |
| Designate Type of Completion -   | - (X)   | li Gas Weli                           | New Well Wo  | rkover                 | Deepen          | Plug Back                      | Same Res'v   | Diff Res'v   |
| Date Spudded   | Date Compl. Ready t                             | to Prod.                              | Total Depth  | 1                      |                 | P.B.T.D.                       |  | <u> </u>     |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing F                             | Formation                             | Top Oil/Gas Pay  |                        |                 | Tubing Depth                   |  |              |
| Perforations   | <u> </u>  | ·                                     | Depth Casing Shoe  |                        |                 |                                |  |              |
|  | TUBING  | , CASING AND                          | CEMENTING I  | RECORI                 | )               |                                |  |              |
| HOLE SIZE  | CASING & TUBING SIZE                            |                                       | DEPTH SET  |                        |                 | SACKS CEMENT                   |  |              |
|  |   | · · · · · · · · · · · · · · · · · · · |  |                        | 2-23-90         |                                |  |              |
|  |   |                                       |  |                        |                 | the of                         |  |              |
| V. TEST DATA AND REQUES  | T FOR ALLOW                                     | ABLE                                  |  |                        |                 | ]                              | 0 /  |              |
| OIL WELL (Test must be after re  | ecovery of total volume                         |                                       |  |                        |                 |                                | or full 24 hour  | ·s.)         |
| Date First New Oil Run To Tank   | Date of Test                                    |                                       | Producing Method   | (Flow, pur             | np, gas lift, e | tc.)                           |  |              |
| Length of Test   | Tubing Pressure                                 |                                       | Casing Pressure  |                        |                 | Choke Size                     |  |              |
| Actual Prod. During Test   | Oil - Bbis.                                     |                                       | Water - Bbis.  |                        |                 | Gas- MCF                       |  |              |
| GAS WELL   | <u> </u>  |                                       |  |                        |                 | 1                              |  |              |
| Actual Prod. Test - MCF/D  | Length of Test                                  |                                       | Bbls. Condensate/MMCF  |                        |                 | Gravity of Condensate          |  |              |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                       |                                       | Casing Pressure (Shut-in)  |                        |                 | Choke Size                     |  |              |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   |                                       | OIL CONSERVA   |                        |                 | ATION DIVISION<br>FEB 1 6 1990 |  |              |
| Mara McLaugh   |   |                                       | By ORIGINAL SIGNED BY  |                        |                 |                                |  |              |
| Signature Dora McGough Regulatory Analys   |   |                                       | *  | SUPERVISOR DISTRICT IF |                 |                                |  |              |
| Printed Name<br>1-15-90  |   | Title<br>4-788-3300                   | Title  | No.es -                |                 |                                | The second secon |              |
| Dete   | Te  | lephone No.                           |  |                        |                 |                                |  | _            |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.