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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 20 1976

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.  
ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mountain States Petroleum Corp. ✓	8. Farm or Lease Name Calumet
3. Address of Operator P O Box 1936 Roswell N Mexico 88201	9. Well No. # 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>12 S</u> RANGE <u>27 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3583 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Progress report</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 02-07-75 Perf. 2 shots per ft. 1754-62, 1766-69, 1786-89, 1791-98, 1804-09. Spotted acid over perfs. Unable to pump out of casing.
- 02-08-75 Pulled tubing. Re-ran perf. and re-shot same interval with 2 shots per ft. Pressured to 4100 psi with no break.
- 03-04-75 Pulled and tested tubing. Ran packers.
- 03-04-75 Spotted acid over perfs. Pressured to 3000 psi. Pumped 750 gal. 28% super mud acid to open perfs.
- 03-06-75 Swabbed dry. No show.
- 03-08-75 Swabbed dry. Slight show gas. Released unit. Shut down. We do not believe perfs open.
- 04-09-75 Put 3 bbls. 28% super mud acid inside tubing.
- 04-22-75 Pulled fluid on 4 swab runs. Recovered about 50% active acid & acid water. Waiting on results of Harris State before continuing work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. C. Havenor TITLE Geologist DATE 1/19/76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 21 1976

CONDITIONS OF APPROVAL, IF ANY: