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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 19 1975

O. C. C.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator N. Dale Nichols | 5. State Oil & Gas Lease No. |
| 3. Address of Operator 3406 West Golf Course Road Midland, Texas 79701 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 7-S RANGE 27E NMPM. | 8. Farm or Lease Name Alma Shields |
| | 9. Well No. 3 |
| | 10. Field and Pool, or Wildcat Acme San Anders |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4000' G.L. | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8" hole 333' to 1932'
2. Reduced hole to 6 3/4" and drilled to T.D. 2232. Reached T.D. November 22, 1974
3. Ran Schlumberger compensated density & compensated Neutron log 2223'-1424'
4. Shut down 11-28-74 to 2-7-75 waiting on casing
5. Ramed 6 3/4" hole to 8" from 1932 to 1990
6. Ran used 5 1/2" OD 15.5# casing and cemented at 2128' with 75 sacks class C cement. Plug down 11:30 AM 3-7-75
7. W.O.C. 72 hours. Bailed hole down to 1600' and let set over night (Approximately 500' water on plug.) No increase-shut off
8. Drilled cement 2100'-2128' and drilled plug @ 2128'. C.O. to T.D. 2232'
9. Bailed hole dry.
10. Tested O.H. 2128'-2232' for 16 hours-Fluid rose 327'; approximately 9 barrels; 99% water 1% oil
11. ~~XXXXX~~ Continuing to test

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. Dale Nichols

TITLE Operator

DATE 3-16-75

APPROVED BY W. A. Swenson

TITLE SUPERVISOR, DISTRICT II

DATE MAR 19 1975

CONDITIONS OF APPROVAL, IF ANY: