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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 18 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Alma Shields	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Acme San Andres	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
ARTESIAN OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
N. Dale Nichols ✓

3. Address of Operator
3406 West Golf Course Rd. Midland, Texas 79701

4. Location of Well
UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 7-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4000 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Plug Back, Perf. and Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plugged back from 2232 to 2096 with 110 gallons of pea gravel and 15 sacks cement.
2. Bailed hole down to 1900'. Tested over night for water shut off - OK.
3. Perforated 5 1/2 " casing with 2 holes per foot 1946-1952, 1955-56, 1960-65 and 1968-83.
4. Ran Guiberson tension packer on 2 3/8 " tubing. Set packer at 1902.
5. Treated Acme pay thru 5 1/2 " casing perforations with 2000 gallons 28% HCL in three stages using benzoic acid flakes and rock salt as blocking agent.
6. Flowed back 36 bbls load and acid water.
7. Pulled tubing and removed packer. Ran tubing and landed at 1990' with seating nipple at 1973'.
8. Ran pump and rods and tested as follows:
Pumped 9 BO and 19 barrels load water in 24 hours.
Pumped 4 BO and 12 barrels load water in 24 hours.
9. Continuing to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. Dale Nichols

TITLE Operator

DATE 6-14-75

APPROVED BY W. A. Grissett

TITLE SUPERVISOR, DISTRICT II

DATE JUN 18 1975

CONDITIONS OF APPROVAL, IF ANY: