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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL		JUN 26 1975		7. Unit Agreement Name	
b. TYPE OF COMPLETION		O. C. C. ARTERIA, OFFICE		8. Farm or Lease Name Alma Shields	
2. Name of Operator N. DALE NICHOLS		9. Well No. 3		10. Field and Pool, or Wildcat Acme San Andres	
3. Address of Operator 3406 West Golf Course Rd. Midland, Texas 79701		12. County Chaves			
4. Location of Well		UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM			
THE West LINE OF SEC. 33 TWP. 7 S RGE. 27 E NMPM					
15. Date Spudded 6-5-74	16. Date T.D. Reached 11-22-74	17. Date Compl. (Ready to Prod.) 6-20-75	18. Elevations (DF, RKB, RT, GR, etc.) 4000' GR	19. Elev. Casinghead 4000'	
20. Total Depth 2232	21. Plug Back T.D. 2096	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-2232	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1946-1983 San Andres Slaughter P₁ Zone				27. Was Well Cored No	
26. Type Electric and Other Logs Run Schlumberger GR-Density- Neutron					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	32	331	10"	50 sacks	None
5 1/5	15.5	2128	8"	75 Sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8 "	1990'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1946-1952 with 12 holes 1/2"			DEPTH INTERVAL		
1955-1956 With 2 holes 1/2"			AMOUNT AND KIND MATERIAL USED		
1960-1965 with 10 holes 1/2"			1946-1983 2000 gallons 28% HCL		
1969-1983 with 30 holes 1/2"					
33. PRODUCTION					
Date First Production 6-13-75		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) prod	
Date of Test 6-20-75	Hours Tested 24	Choke Size -	Prod'n. For Test Period 5.52	Gas - MCF TSTM	Water - Bbl. 2.76
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 5.52	Oil - Bbl. TSTM	Gas - MCF 2.76	Oil Gravity - API (Corr.) 24
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By N. Dale Nichols	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED N. Dale Nichols		TITLE Operator		DATE 6-24-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 100	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 902	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1368	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Caliche and Anhydrite				
100	272	172	Sand and Shale				
272	312	40	Anhydrite				
312	382	70	Shale and Sand				
382	902	520	Salt and Anhydrite				
902	1368	376	Red Sand				
1376	1800	432	Anhydritic Dolomite and Gypsum				
1800	2232	432	Dolomite				