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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form
Superseded by 104 and C-110
Effective 1-1-68

RECEIVED

Operator N. DALE NICHOLS		JUN 26 1975	
Address 3406 West Golf Course Rd. Midland, Texas 79701		O. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alma Shields	Well No. 3	Pool Name, including Former Acme San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter N	330	Feet From The South	1650	Feet From The West
Line of Section 33	Township 7 South	Range 27 East	County Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>
The Permian Corporation	P. O. Box 1183 Houston, Texas 77001
None	
If well produces oil or liquids, give location of tanks.	Unit M
	Sec. 33
	Twp. 7 S
	Rge. 27 E
	No. No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	Water Well <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Other <input type="checkbox"/>
Date Spudded 6-5-74	Date Compl. Ready to Prod. 6-20-75	2232		P.B.T.D. 2096		
Elevations (DF, RKB, RT, GR, etc.) 4000' GR	Name of Producing Formation San Andres	1946		Taking Depth 1990		
Perforations 1946-1952; 1955-1956; 1960-1965; and 1968-1983	TUBING, CASING, AND CEMENT		Depth Casing Set 2128			
HOLE SIZE 10" 8"	CASING & TUBING SIZE 8 5/8" 5 1/2"		331 2128			
			50 75			

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks 6-13-75	Date of Test 6-20-75	Pump
Length of Test 24 Hours	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 5.52	Gas - MCF 2.76
		TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Eq. Prod. - MCF	Gravity of Gas
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. Dale Nichols
Operator (Signature)

6-24-75
(Date)

OIL CONSERVATION COMMISSION

JUN 26 1975

APPROVED

BY

W. A. Gresseth

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 10-04.

A request for allowable for a newly drilled or deepened well, or a well that must be accompanied by a tabulation of production tests taken on the well in accordance with RULE 10-04.

This form must be filled out completely for allowable on all recompleted wells.

Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.