SANTA FE	NEW MEXICO O	L. CONSERVE ON C	OMMISSION	
FILE	REQUE	OT FOR ALL WAB	LE Supers	series and
1. S.G.S.		AND	E.ITect	and the state and
L ND OFFICE	AUTHORIZATION TO	RANSTRA	ID NATURAL GAS	
TRANSPORTER OIL	↓ ←			•
GAS GERATOR	:			
PRORATION OFFICE			RECEIV	ED
Operator N. DALE NICHOLS		· ····································	JUN 2 6 197	75
Andress				· J
3406 West Golf Con Reason(s) for filing (Check proper	box)		D. C. C. ARTESIA, DEFLI	c.r
New Well	Change in Transporter of:	1 (11)	ruse explain;	
Recompletion		Grs		
Change in Ownership	Casinghead Gas Co	es		
If change of ownership give nam and address of previous owner	e			
DESCRIPTION OF WELL AN	D LEASE			· · · · · · · · · · · · · · · · · · ·
Lease Name Alma Shields	Well No. Pool Name, includin		Kind of Lease	Lesse No
Location	3 Acme San A	Indres	State, Federal or Fee Fee	
Unit Letter N	30 Feet From The South	1/50		······································
_	30 Feet From The South	ine ins. 1050	Feet From The WOSt	
Line of Section 33	Township 7 South Range	27 East	EM, Chaves	
DESIGNATION OF TRANSPO	PTER OF OIL AND MATTING			
Name of Authorized Transporter of	CALL OF OIL AND NATURAL O	GAS		
The Permian Corpo	Tation Casinghead Gas or Dry Gas	P O Box	1193 Unit approved copy of this f.	ie sent)
	Casinghead Gas or Dry Gas		1183 Houston, Texa	8 77001
None				$(e_1(e,u))$
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.		roed When	· · ·
	<u>M 33 7 S 27 I</u>	C No		
If this production is commingled a COMPLETION DATA	with that from any other lease or poo	l give contractor or	ler number:	
		Na		
Designate Type of Complet	tion - (X) X	X	r Deepen Plug Back 5 -	Diff. Best
Date_Spudded	Date Compl. Ready to Proc.	ari Na ari 197	P.B.T.D.	
6-5-74 Elevations (DF, RKB, RT, GR, etc.)	6-20-75 Name of Producing Formation	2232	2096	
			8070	
			Tuking Depty	
4000 GR	San Andres	1946		
Perforations			1990 Depth Casing Sc	
Perforations	6; 1960-1965; and 1968-	- <u>1983</u>		
Perforations	6; 1960-1965; and 1968-	-1983	1990 Depth Casing Sc 2128	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	-1983 Ю СЕМ	1990 Depth Casino Se 2128	
Perforations 1946-1952: 1955-195 HOLE SIZE	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	-1983 Ю СЕМ	1990 Depth Casino Se 2128	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2"	-1983 10 CEM 331 2128	1990 Depth Casino Se 2128 50 76	
Perforations 1946-1952; 1955-195 HOLE SIZE 1011 811	6; 1960-1965; and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2"	-1983 ID CEM 331 2128	1990 Depth Casino Se 2128	
Perforations 1946-1952: 1955-195 HOLE SIZE 10" 8" FEST DATA AND REQUEST F DIL WELL	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be	-1983 Ю СЕМ 	1990 Depth Casino Se 2128 50 76	
Perforations 1946-1952; 1955-195 HOLE SIZE 10" 8" FEST DATA AND REQUEST F DIL WELL	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be	-1983 ID CFM 331 2128	1990 Depth Casino Sc 2128 50 75 d oil ond must be s	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75	56: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 85/8" 51/2" FOR ALLOWABLE (Test must be able for this a Date of Test	-1983 ID CEM 331 2128	1990 Depth Casino Sc 2128 50 75 75 30 I and must be a	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 EST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this a	-1983 ID CEM 331 2128	1990 Depth Casino Sc 2128 50 75 75 30 I and must be a	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 EST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Longth of Test 24 Hours	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Teat 6-20-75 Tubing Pressure	-1983 ID CEM 331 2128	1990 Depth Casino Se 2128 50 75 75 d oil and must be se d oil and must be se choke Size	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 EST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Longth of Test 24 Hours	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Test 6-20-75 Tubing Pressure 011-Bbis.	-1983 IO CEM 331 2128	1990 Depth Casino 94 2128 50 75 75 d oil and must be e choice 5120 Choice 5120	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 EST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Longth of Test 24 Hours	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Test 6-20-75 Tubing Pressure 011-Bbis.	-1983 IO CEM 331 2128	1990 Depth Casino 94 2128 50 75 75 d oil and must be e choice 5120 Choice 5120	
Perforations 1946-1952; 1955-195 HOLE SIZE 10!! 8!! CEST DATA AND REQUEST F DIL WELL Date First_New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Teat 6-20-75 Tubing Pressure	-1983 IO CEM 331 2128	1990 Depth Casino 94 2128 50 75 75 d oil and must be e choice 5120 Choice 5120	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test CAS WELL	6; 1960-1965; and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Test 6-20-75 Tubing Pressure Oil-Bbls. 5, 52	-1983 ID CEM 331 2128 Pump 2.76	1990 Depth Casino S- 2128 50 75 75 doil and must be s choke Size Gae-MCF TSTM	
Perforations 1946-1952: 1955-195 HOLE SIZE 100 80 TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test EAS WELL Actual Prod. Test-MCF/D	6; 1960-1965; and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Test 6-20-75 Tubing Pressure Oil-Bbls. 5, 52	-1983 IO CEM 331 2128	1990 Depth Casino So 2128 50 75 75 doil and must be so doil and must be so Dhoke Size Gas-MCF TSTM	
Perforations 1946-1952; 1955-195 HOLE SIZE 1011 811 TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test Actual Prod. Test-MCF/D	6; 1960-1965; and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date_of Test 6-20-75 Tubing Pressure Oil-Bbis. 5, 52 Length of Test	-1983 ID CEM 331 2128 Pump 	1990 Depth Casino Se 2128 50 75 d oil and must be s d oil and must be s Choixe Size Gas-MCF TSTM	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 TEST DATA AND REQUEST F DIL WELL Cate First.New Oil Run To Tanks 6-13-75 Longth of Test 24 Hours Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (pitot, back pr.)	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date_of Test 6-20-75 Tubing Pressure Oil-Bbis. 5, 52 Length of Test Tubing Pressure (Shut-in)	-1983 ID CEM 331 2128 Pump 	1990 Depth Casino Se 2128 50 75 75 d oil and must be se d oil and must be se Choke Size Gas-MCF TST M	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 TEST DATA AND REQUEST F DIL WELL Cate First.New Oil Run To Tanks 6-13-75 Longth of Test 24 Hours Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (pitot, back pr.)	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date_of Test 6-20-75 Tubing Pressure Oil-Bbis. 5, 52 Length of Test Tubing Pressure (Shut-in)	-1983 ID CEM 331 2128 Pump 2.76	1990 Depth Casino Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date_of Test 6-20-75 Tubing Pressure 011-Bbis. 5, 52 Length of Test Tubing Pressure (Shut-in) CE	-1983 10 CFAN 331 2128 Pump 2. 76	1990 Depth Casine Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 DEST DATA AND REQUEST F DIL WELL Date First_New Oil Run To Tanks 6-13-75 ength of Test 24 Hours Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and immission have been complied of the set	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/810 5 1/211 FOR ALLOWABLE (Test must be able for this a Date_of Test 6-20-75 Tubing Pressure 011-Bbls. 5,52 Length of Test Tubing Pressure (Shut-in) CE	-1983 10 CEAN 331 2128 	1990 Depth Casino Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 811 TEST DATA AND REQUEST F DIL WELL Cate First.New Oil Run To Tanks 6-13-75 Longth of Test 24 Hours Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and to permission have been complied to	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date_of Test 6-20-75 Tubing Pressure 011-Bbis. 5, 52 Length of Test Tubing Pressure (Shut-in) CE	-1983 ID CEM 331 2128 Pump 2.76	1990 Depth Casine Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 BUI BUI PEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Longth of Test 24 Hours Actual Prod. During Test EAS WELL Actual Prod. Test-MCF/D Festing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and to permission have been complied to	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/810 5 1/211 FOR ALLOWABLE (Test must be able for this a Date_of Test 6-20-75 Tubing Pressure 011-Bbls. 5,52 Length of Test Tubing Pressure (Shut-in) CE	-1983 IO CEM -331 2128 - Pump - - - - - - - - - - - - -	1990 Depth Casine Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952; 1955-195 HOLE SIZE 1010 801 NEST DATA AND REQUEST F DIL WELL Date First_New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and to permission have been complied vorted to the	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Teat 6-20-75 Tubing Pressure 011-Bbis. 5, 52 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	-1983 IO CEM -331 2128 - Pump - - - - - - - - - - - - -	1990 Depth Casine Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 BID REST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and to ommission have been complied v ove is true and complete to the	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/811 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Teat 6-20-75 Tubing Pressure 011-Bbis. 5, 52 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	-1983 10 CEM -331 2128 - Pump - - - - - - - - - - - - -	1990 Depth Casine Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 BID REST DATA AND REQUEST F DIL WELL Date First_New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test Actual Prod. During Test ERTIFICATE OF COMPLIAN hereby certify that the rules and i commission have been complied w ove is true and complete to the MARY MARK MARK	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/810 5 1/211 FOR ALLOWABLE (Test musi be able for this a Date_of Test 6-20-75 Tubing Pressure 011-Bbls. 5,52 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	-1983 10 CEM -331 2128 - Pump - - - - - - - - - - - - -	1990 Depth Casine Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 BID REST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and to ommission have been complied v ove is true and complete to the	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/810 5 1/211 FOR ALLOWABLE (Test musi be able for this a Date_of Test 6-20-75 Tubing Pressure 011-Bbls. 5,52 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	-1983 IO CEAN 331 2128 Pump 2.76 ED 4. Casage A Abut A = D 4.57 J 34 SUPE SUPE A = D 4.57 J 4.57 J 34 SUPE	1990 Depth Casine Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	
Perforations 1946-1952: 1955-195 HOLE SIZE 1011 BI TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 6-13-75 Length of Test 24 Hours Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and i commission have been complied w low ove is true and complete to the MARY MARK MARK	6: 1960-1965: and 1968- TUBING, CASING, AN CASING & TUBING SIZE 8 5/810 5 1/211 FOR ALLOWABLE (Test must be able for this a Date of Test 6-20-75 Tubing Pressure Cil-Bbis. 5,52 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Market	-1983 IO CEAN 331 2128 Pump 2.76 ED 4. Casing A Abus Casing A Abus Casing A Abus SUPEL SUPEL SUPEL SUPEL SUPEL Casing A Abus A D D Abus SUPEL A D D Abus SUPEL A D D Abus A D Abus A D Abus A D Abus A D Abus Abus A D Abus A D Abus Abus A D Abus Abus A D Abus	1990 Depth Casine Se 2128 50 75 75 75 75 75 75 75 75 75 75 75 75 75	June Da, Svation