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U.S.G.5.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPET: + TOR			
PROPATION OFFICE			
Operator			
N. Daʻ	le Nic	cho	ls
Address			
Box 1972		Midla	

(Tale) 10-1- 82

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Conserveder Old C-104 and C-11

	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	GAS RECEIVED			
	I RANSPORTER GAS	-		OCT 1 2 19 82		
	OPET: FTOR			O. C. D.		
1.	Operator			ARTESIA, OFFICE		
	N. Dale Nichols	\checkmark				
	Box 1972 Midl Reason(s) for filing (Check proper box	and, Texas 79702	1011 (0)			
	New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion Change in Cwnership X	Cil Dry G Casinghead Gas Conde	as			
	If change of ownership give name and address of previous owner	Nichols & Brady Pro	oduction Co., Box 1972, M	1idland, Texas 79702		
11.	DESCRIPTION OF WELL AND					
	Lease Name Alma Shields	7 Acme San Ar		I as Fac		
	Location			Fee J		
		-	ne and 1650 Feet From	The West		
	Line of Section 33 Tov	wmshi South Range 2	27 East , NMPM, Chaves	County		
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS SCURLOCK PERMIAN COR	PEFF 0.1.01 ved copy of this form is to be sent)		
	The Permian Corp.	Permian (Eff. 9 / 1 /6%	P.O. Box 1183. Housto	n. Texas 77001		
	None None	or Diy Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected? Whe	en		
W	If this production is commingled with	<u> </u>				
14.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Periodicions Leptin Custing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CASIMO DI LOSIMO SIZZ	Jet III de l	DACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	(ter recovery of social volume of load oil)	nnd must be equal to or exceed too allow		
••	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Cli Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Casing Fressure	Chcke Size		
	Length of Test	Tubing Pressure				
	Actual Fred. During Test	Cil-Bbls.	Water - Bbls.	Goa - MCF		
,	CAO NELLA	L				
	Actual Frod. Test-MCF/D	Length of Test	Bils. Condensate/MMCF	Gravity of Condensate		
	Testing Hethod (pitot, back pr.)	Tubing Freesaue (Shut-in)	Cosing Freesure (Shut-in)	Choke Size		
.	CERTIFICATE OF COMPLIANC	r	OH CONSERVA	TION COMMISSION		
V 1.	CERTIFICATE OF COMPLIANC	.E	1			
	I hereby certify that the rules and re Commission have been complied w	, 19				
	Leslie A. Clemer			ned By		
	/		TITLE Supervisor D	TITLE Supervisor District II		
	n /1 1 1	n. Sale nicht wher (Signature)		This form is to be filed in compliance with RULE 1104.		
	Owner (Signal	ture)	If it is is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with NULE 111.			
j			I teata takon on me went mi were.			

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well now e or number, or transporter or other such change of condition.

Sections I was C-104 must be filed for each 1 of in multiply