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AND GRENCOM   D. C. C.     APPLICATION FOR PERMIT TO DRILL, DEEPEN, ARTENIOS GREAT   P. Dr. Apponder Haar     Type of Mark   DEEPEN   PLUE BACK     Type of Mark   The State IX   Marking C.     Counting Of the Southwost, Midland, Texas 79701   The State All Marking   The State IX     200 Building Of the Southwost, Midland, Texas 79701   The State All Marking   The State IX     1980   The State IX   The State IX   The State IX     1980   The State IX   The State IX   The State IX     1980   The State IX   The State IX   The State IX     1980   The State IX   The State IX   The State IX     10100   The State IX   The State IX   The State IX     1020   State IX <td></td> <td></td> <td>11</td> <td>IN 1 0 1974</td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td>			11	IN 1 0 1974	· · · · · · · · · · · · · · · · · · ·	
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Solution 011 Corporation   10. Field and Pool, or Wildent     Audience of Spectrum   10. Field and Pool, or Wildent     200 Building of the Southwest, Midland, Texas 79701   10. Field and Pool, or Wildent     200 Building of the Southwest, Midland, Texas 79701   11. Creat and Pool, or Wildent     200 Building of the Southwest, Midland, Texas 79701   11. Creat and Pool, or Wildent     200 Building of the Southwest, Midland, Texas 79701   11. Creat and Pool, or Wildent     1980 Texastering   E   10. Field and Pool, or Wildent     1980 Texastering   E   10. Field and Pool, or Wildent     1980 Texastering   E   11. Creat and Pool, or Wildent     1980 Texastering   E   11. Creat and Pool, or Wildent     1980 Texastering   E   11. Creat and Pool, or Wildent     1980 Texastering   E   11. Creat and Pool, or Wildent     1980 Texastering   E   11. Creat and Pool, or Wildent     1980 Texastering   E   11. Creat and Pool, or Wildent     1980 Texastering   E   11. Creat and Pool, or Wildent     1980 Texastering   Statewide on fill   118. Duiling Contracter   119. Creat and Pool     1981 Texastering Pool asso   Drill 12. 1/4" hole to 1350'. Run and cement 8. 5/8" ca		OTHER	51	NGLE X MULTIP		gs
Automation   Village of the Southwest, Midland, Texas 79701   Village   Village     200 Building of the Southwest, Midland, Texas 79701   Village   Village   Village     1980   Constrained E   Description of the Southwest, Midland, Texas 79701   Village     1980   Constrained E   Description of the Southwest, Midland, Texas 79701   Village     1980   Constrained E   Description of the Southwest, Midland, Texas 79701   Chaves     200   Constrained E   Constrained E   Constrained E   Chaves     200   Constrained E   Constrained E   Constrained E   Chaves   Chaves     201   Constrained E   Statewide on file   Unknown   Directory 1000   Directory 10000   Directory 1000   Direct	Name of Operator				1	
200 Building of the Southwest, Michang, 1930   Particle 19300   Particle 1930   Particle 19						
Localities of Well   Will LETTER   0   Localities   1000   PERFORMENT   275   PERFORMENT   12. Country     0   1980   PERFORMENT   E   Liver error, 32   PERFORMENT   124. Percentile   12. Country   Chaves     1   1.1. Country   E   Liver error, 32   PERFORMENT   124. Percentile   21. Relative of C.T.     1.1. Country   Chaves   124. Percentile   124. Percentile   21. Relative of C.T.     1.1. Country   Chaves   Statewide on file   Unknown   June 20. 1974     1.1. Country   Statewide on file   Unknown   June 20. 1974     1.1. Country   Statewide on file   Unknown   June 20. 1974     1.1. Country   Statewide on file   Unknown   June 20. 1974     1.1. Country   Statewide on file   Unknown   June 20. 1974     1.1. Country   Statewide on file   Unknown   June 20. 1974     1.1. Country   Statewide on file   Unknown   June 20. 1974     1.1. Country   Statewide on file   Unknown   June 20. 1974     1.1. Country   Statevide on file   Unknown   Stat	Address of Operator 200 Ruilding 01	f the Southwest	, Midland, Texa	<u>is 79701</u>		t mmmmm
1980   Inclusive the 32   The 27 Foregoing 16, Construction (Charles Statewide on File)   16, Foregoing 16, Construction (Charles Statewide on File)   11, Foregoing 16, Construction (Charles Statewide Charles Statewide Charles Statewide Charles Statewide (Charles Statewide Charles Statewide Charl	( 11 1)	17	1980 FEE	T FROM THE		
1920   ITTEREDUCT   Displayed				P. 7S RGE. 27E	NMPM ALLILL	MMMM
1. Elevations (Mode Waterfarm); R1; etc./   21. A Field & Some Play, Some   12. A Provided Depth   12. A Provided Depth   22. Approx. Date Work will arent Queen Control on Content Control on C	ND 1980 FEET FROM T				$\times$	
10. Proposed Depth   Granite   Rotary     10. 1000   Granite   Rotary     10. 1000   Granite   Rotary     10. 1000   Statewide on file   Unknown   12. Approx. Date Work will start     10. 1000   Statewide on file   Unknown   12. Approx. Date Work will start     10. 1000   Statewide on file   Unknown   12. Approx. Date Work will start     10. 1000   Statewide on file   Unknown   12. Approx. Date Work will start     10. 11. 11. 11. 11. 11. 11. 11. 11. 11.					AAAAAA	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
10. Proposed Depth   International Constraints   Rotary     4029 G.L.   21A. Kind & States Play, Bool   21B. Drilling Onstreeter   22. Approx. Date Work will start     3.   PROPOSED CASING AND CEMENT PROGRAM   21B. Drilling Onstreeter   22. Approx. Date Work will start     3.   PROPOSED CASING AND CEMENT PROGRAM   21B. Drilling Onstreeter   22. Approx. Date Work will start     3.   PROPOSED CASING AND CEMENT PROGRAM   Est. TOP   500   1000     12 T/4"   8 5/8"   24%   7000"   500   5600     12 T/4"   8 5/8"   24%   7000"   500   5600     12 T/4"   8 5/8"   24%   7000"   500   5600     12 T/4"   8 5/8"   21/2"   14 & 15.5#   7000"   500   5600     Drilling Program:   Drill 12 T/4"   hole to 1350". Run and cement 8 5/8" casing. WOC   18 hrs. Nipple up BOP & test casing to 1000 psi. Drill 7 7/8"   hole to total depth.     Blow-out Preventers:   Double ram BOP will be installed on 8 5/8" casing, tested to 1000 psi and maintained in good working order until production string casing is set or well is P&A.   APPROVAL VALID FCR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES     Dritcle of seasone reconstance reconstance reconstance r	************					
1. Elevitions(Show whether DF, RT, etc.)   21A. Kind & Biother PHay. Bood   21B. Detiling Contracter   22A. Approx. Date Work will etern     4029 G.L.   Statewide on file   Unknown   22A. Approx. Date Work will etern     33.   PROPOSED CASING AND CEMENT PROGRAM   21A. Kind & Biother PROGRAM     Size of HOLE   Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT   EST. TOP     12. 1/4"   8.5/8"   24#   1350'   300   1000     12. 1/4"   8.5/8"   24#   1350'   300   1000     12. 1/4"   8.5/8"   24#   1350'   300   1000     12. 1/4"   8.5/8"   24#   1350'   300   1000     12. 1/4"   12. 1/4"   hole to 1350'. Run and cement 8.5/8" casing. WOC   18 hrs. Nipple up BOP & test casing to 1000 psi. Drill 7.7/8"     hole to total depth.   Blow-out Preventers:   Double ram BOP will be installed on 8.5/8" casing, tested to 1000 psi and maintained in good working order until production string casing is set or we-l is P&A.   APPROVAL VALID FCR 90 DAYS UNLESS DRILLING COMMENCED,     FX: 400: ESTREE PROPOSED PROGRAM: IF PROPOSEL IS TO DEEPEN DR PLUE BACK, CIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P			6. <i>UTHHHHHH</i>	. Tropoden I	A, I Of Mollow	
11. Entropy of the second of the second processes and proceses and processes and processes and processes and processes and pr				7000	Granite   22. Approx.	
4029 G.L.   PROPOSED CASING AND CEMENT PROGRAM     SIZE OF HOLE   SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4"   8 5/8" 24# 1350" 300 1000     12 1/4"   8 5/8" 24# 1350" 300 1000   1000     7 7/8"   5 1/2" 14 & 15.5# 7000" 500 5600     Drilling Program:   Drill 12 1/4" hole to 1350'. Run and cement 8 5/8" casing. W0C 18 hrs. Nipple up BOP & test casing to 1000 psi. Drill 7 7/8" hole to total depth.     21ow-out Preventers:   Double ram BOP will be installed on 8 5/8" casing, tested to 1000 psi and maintained in good working order until production string casing is set or we-l is P&A.     APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,     EXPRES   9-1 C-74     VA BOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROV VAL ZONE ON MENTAL PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROV VAL ZONE ON MENTAL PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROV VAL ZONE ON MENTAL PROVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROV VAL ZONE ON MENTAL PROVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROV VAL ZONE (ULL TO MENTAL PROVIDE TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROV VAL ZONE (ULL TO MENTAL PROVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROV VAL ZONE (ULL TO MENTAL PROVIDED TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROV VAL ZONE (ULL AND GAS INSPECTOR		RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Conductor		
SiZE OF HOLE   SiZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     12 174"   8 5/8"   24#   1350'   300   1000     7 7/8"   5 1/2"   14 & 15.5#   7000'   500   5600     0   11111   12 1/4"   hole to 1350'.   Run and cement 8 5/8" casing. WOC     18 hrs.   Nipple up BOP & test casing to 1000 psi.   Drill 7 7/8"     hole to total depth.   Bits.   Divid test casing to 1000 psi.   Drill 7 7/8"     Blow-out Preventers:   Double ram BOP will be installed on 8 5/8" casing, tested to 1000 psi and maintained in good working order until production string casing is set or we-l is P&A.   APPROVAL VALID FCR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES     0.4 BOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL is to deceme on Plue back, cive data on PROPOSED HEN PROVEND W MAY.   EXPIRES   9-1 0-7 %     N. ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL is to deceme on Plue back, cive data on PROPOSED HEN PROVENCED, EXPIRES   Drilling Commenced, if ANY.     I hereby centry that hd information above is true and complete to the best of my knowledge and belief.   Date   6-7-74     Signed	4029 G.L.	the second se				
SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH SACUAD 1000   1000     12 1/4"   8 5/8"   24#   1350"   300   1000     7 7/8"   5 1/2"   14 & 15.5#   7000"   500   5600     0''''''''''''''''''''''''''''''''''''	23.	P			CARLON OF CEMENT	EST. TOP
12 1/4"   8 5/8   24#   7000"   500   5600     7 7/8"   5 1/2"   14 & 15.5#   7000"   500   5600     Drilling Program:   Drill 12 1/4" hole to 1350'. Run and cement 8 5/8" casing. MOC 18 hrs. Nipple up BOP & test casing to 1000 psi. Drill 7 7/8" hole to total depth.     Blow-out Preventers:   Double ram BOP will be installed on 8 5/8" casing, tested to 1000 psi and maintained in good working order until production string casing is set or we-1 is P&A.     APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES   APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES     . ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IP PROPOSAL IS TO DEEPEN OR PLUG BACK. CIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROVIDENCE ON PRODUCTIVE ZONE AND PROPOSED NEW PROVIDENCE ZONE AND PROPOSED NEW PROPOSED	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	300	1000
11/2   0.1/2     Drilling Program:   Drill 12 1/4" hole to 1350'. Run and cement 8 5/8" casing. WOC 18 hrs. Nipple up BOP & test casing to 1000 psi. Drill 7 7/8" hole to total depth.     Blow-out Preventers:   Double ram BOP will be installed on 8 5/8" casing, tested to 1000 psi and maintained in good working order until production string casing is set or we-1 is P&A.     ADOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PRESENT PROJECTIVE ZONE AND PROPOSED PROVE TO THE PROPOSED PROPOSED PROPOSED PROVE ZONE AND PROPOSED	12 1/4"	<u> </u>			500	5600
18 hrs. Nipple up BOP a test claiming to note principle hole to total depth.     Blow-out Preventers:   Double ram BOP will be installed on 8 5/8" casing, tested to 1000 psi and maintained in good working order until production string casing is set or we-l is P&A.     APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 9-10-7%     N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED THE BLOW OUT/PREVENTER PROGRAM, IF ANY.     N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED THE BLOW OUT/PREVENTER PROGRAM, IF ANY.     N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED THE BLOW OUT/PREVENTER PROGRAM, IF ANY.     N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED TO THE BLOW OUT/PREVENTER PROGRAM, IF ANY.     I hereby certify that the information above is true and complete to the best of my knowledge and belief.     Signed	/ //8"	<u> </u>				
Interest officiency   Information above is true and complete to the best of my knowledge and belief.     Interest certify that the information above is true and complete to the best of my knowledge and belief.     Signed		18 hrs. hole to t enters: Double	Nipple up BOP a total depth. e ram BOP will " osi and maintai	be installed on ned in good work	8 5/8" casing, king order until APPR FOR 90 DRilling	tested to production OVAL VALID DAYS UNLESS COMMENCED,
I hereby certify that the information above is true and complete to the best of my knowledge and belief.     I hereby certify that the information above is true and complete to the best of my knowledge and belief.     Signed   (J.T. Berry)     Title   Superintendent     Date   6-7-74     (This space for State Use)   OIL AND GAS INSPECTOR     OIL AND GAS INSPECTOR   JUN 10 1974     APPROVED BY   Compart must be circulated to						NE AND PRODOCED NEW PRO
The control of the offer of the information above is true and complete to the best of my knowledge and belief.     I hereby certify that the information above is true and complete to the best of my knowledge and belief.     Signed   (J.T. Berry)     Title   Superintendent     Date   6-7-74     Signed   (This space for State Use)     (This space for State Use)   OIL AND GAS INSPECTOR     DATE   JUN 10 1974     APPROVED BY   Compart must be circulated to	N ABOVE SPACE DESCRIBE F	ROPOSED PROGRAM: I	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA (	ON PRESENT PRODUCTIVE ZO	NE AND FROPODED RET TH
Signed   (J.T. Berry)   Title   Superintendent   Date     (This space for State Use)     (This space for State Use)     OIL AND GAS INSPECTOR     JUN 10 1974     APPROVED BY     Compare must be circulated to	TIVE ZONE. GIVE BLOWOUT, PREVEN	tion above is true and co	mplete to the best of my	knowledge and belief.		
(This space for State Use) (This space for State Use) (T	I hereby certify that the informa			perintendent	Date	6-7-74
constructions of APPROVAL, if ANY: Compute must be circulated to	(This space for		<i>I ule</i>		DATE	JUN 1 0 1974
Constructed and Construction of Station		IF ANY: Como	nt must be circulat	ed to		
	CONDITIONS OF AFFRONSEL	Lemei	g Ste"			

## NEW MEXICO OIL CONSERVATION COMMINION

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fr	om the outer boundaries of	the Section.						
Operator COQU	INA OIL CORF		Well No.							
Unit Letter "G"	Section 32	Township 7-S	Range 27-E	County CHAVES	;					
Actual Footage Loca 1980	ation of Well: feet from the	NORTH line and	I980 fee	t from the EAST	line					
Ground Level Elev: 4029	Producing For	· · · · · · · · · · · · · · · · · · ·	Pool WILDCAT		Dedicated Acreage: 40 Acres					
	e acreage dedica	ted to the subject we	ll by colored pencil o	r hachure marks on						
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?										
Yes	Yes No If answer is "yes," type of consolidation									
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	!	1			CERTIFICATION					
				tained	y certify that the information con- herein is true and complete to the my knowledge and belief.					
	   	_0961		Norge	Derry					
	-		VA 1980 <sup>1</sup>	Position	hn T. Berry perintendent					
		JENNING		Co Date	quina Oil Corporation ne 7, 1974					
				<u></u>	<u>ne /, 13/4</u>					
	l l	DUND ELEVATION COQ SAME AS SAM DUNN 2		I hereb	by certify that the well location					
	l		SAM DUNN	.11	on this plat was plotted from field					
	l		2-в		of actual surveys made by me or ny supervision, and that the same					
	1				and correct to the best of my dge and belief.					
	+ 1	FEATH								
	t 1	(SH	ЕЦЦ)   3 <sup>-</sup>	-в Date Surv JUNE	<sup>eyed</sup> 5, 1974					
		mc i. ●	і-в ●		d Protessional Engineer and Surveyor					
			1	Contificat	A SCHUMANN JR					
0 330 660	, , , , ,	0, 2310 2640 2000			1510					