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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

AUG 1 1974

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL				O. C. C. ARTESIA, OFFICE				7. Unit Agreement Name		
b. TYPE OF COMPLETION								8. Farm or Lease Name		
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐								Jennings		
2. Name of Operator								9. Well No.		
Coquina Oil Corporation								1		
3. Address of Operator								10. Field and Pool, or Wildcat		
200 Bldg. of Southwest, Midland, Texas 79701								Wildcat		
4. Location of Well								12. County		
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM								Chaves		
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>7S</u> RGE. <u>27E</u> NMPM										
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		
6-20-74		7-21-74		P&A 7-26-74		G.L. 4029'				
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools		
6933'		6022'				0-6933		None		
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made		
Dry Hole								No		
26. Type Electric and Other Logs Run								27. Was Well Cored		
G-R Comp Neutron/Formation Density, Dual Laterolog MLL-M1								No		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24		1362		11"		300 SXS.		None
29. LINER RECORD										30. TUBING RECORD
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET
--										
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
None						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						--				
33. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)		
								P&A		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By		
								10-14		
35. List of Attachments										
DST's, Deviation Survey, Logs										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED <u>Duane C. Ralston</u>				TITLE <u>Engineer</u>				DATE <u>7-30-74</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 6412	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1343	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2475	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____ 6834	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5436	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 6045'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Gravel, Caliche, Sand				
335	965	630	Anhydrite, Red Beds				
965	1343	378	Sand, Shale				
1343	2475	1132	Dolo, Shale, Anhy.				
2475	2745	270	Sand, Shale, Dolo.				
2745	2905	160	Lm, Dolo, Shale, Sand				
2905	3205	300	Sand, Shale, Lime				
3205	3974	769	Lime, Sand, Shale				
3974	4267	293	Sand, Shale				
4267	4690	423	Sand, Lime, Shale				
4690	5436	746	Shale, Sand				
5436	5865	429	Lime, Shale				
5865	6045	180	Shale, Sand				
6045	6190	145	Lime, Shale, Gr. Wash				
6190	6400	210	Shale, Lime, Sand				
6400	6600	200	Lime, Shale, Chert				
6600	6834	234	Dolo, Chert				
6834	6933	99	Granite				

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COQUINA OIL CORPORATION
Jennings No. 1
Drill Stem Tests Data

O. C. C.
ARTESIA, OFFICE

Page 1 of 3

DST No. 1	1885' to 1991'		
IF	15"	Tool opened with fair blow	75-105 psi.
ISI	60"		527 psi.
FF	60"	Fair blow decreasing throughout	166-210 psi.
FSI	120"		497 psi.
IHyd			949 psi.
FHyd			949 psi.
BHT	88°F		
Recovery:	350'	muddy salt water, C1 58,000 ppm.	
DST No. 2	2460' to 2520'		
IF	15"	Good blow throughout	643-1043 psi.
ISI	60"		1149 psi.
FF	60"	Weak blow. Died in 5 min.	1149-1149 psi.
FSI	120"		1149 psi.
IHyd			1202 psi.
FHyd			1202 psi.
BHT	96°F		
Recovery:	2400'	salt water, C1 95,000 ppm.	
DST No. 3	6000' to 6064'	Cisco	
IF	15"	GTS in 3 min.	602-602 psi.
ISI	60"		2470 psi.
FF	120"	Max gas rate 725 MCFPD decreased to 283 MCFPD. 20 psi surface pressure on a 1" choke	1277-1133 psi.
FSI	240"	Spray of mud to surface after 60 min. Salt water to surface after 70 min.	2440 psi.
IHyd			NR
FHyd			NR
BHT	109°F		
Recovery:	10'	oil - 44° API at 60°F, 1800' salt water, C1 80,000 ppm.	
DST No. 4	5982' to 6014'	Mis-run.	
DST No. 5	6076' to 6173'		
IF	15"	No blow during 1st 15 min. By-passed tool, few bubbles and died. Tool was plugged with shale and did not open until final flow period.	0 psi.
ISI	60"		0 psi.
FF	30"		90-90 psi.
FSI	60"		121 psi.
IHyd			3278 psi.
FHyd			3278 psi.
BHT	104°F		
Recovery:	100'	drilling fluid C1 165,000 ppm.	

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DST No. 6 6366' to 6387'

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IF	15"	Fair blow	60-60 psi.
ISI	60"		708 psi.
FF	60"	Fair blow	60-60 psi.
FSI	120"		2171 psi.
IHyd			3443 psi.
FHyd			3443 psi.
Recovery: 90' mud - C1 158,000 ppm.			

DST No. 7 6584' to 6640'

IF	15"	Tool opened with very weak blow. Shut tool in. No blow during 1st 15 min of final flow. Few bubbles and died	45-45 psi.
ISI	60"		60 psi.
FF	30"		45-45 psi.
FSI	60"		45 psi.
IHyd			3578 psi.
FHyd			3578 psi.
BHT	108°F		

DST No. 8 6660' to 6686'

IF	15"	Tool opened with very weak blow and died	61-61 psi.
ISI	60"		211 psi.
FF	30"	Tool opened with no blow. By- passed after 15 min, few bubbles and died	75-75 psi.
FSI	60"		151 psi.
IHyd			3593 psi.
FHyd			3580 psi.
BHT	109°F		
Recovery: 60' drilling mud.			

DST No. 9 6700' to 6723'

IF	15"	Weak blow throughout	30-45 psi.
ISI	60"		2575 psi.
FF	60"	Very weak blow throughout	60-105 psi.
FSI	120"		2575 psi.
IHyd			3608 psi.
FHyd			3593 psi.
BHT	109°F		
Recovery: 120' drilling mud - C1 136,000 ppm.			

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COQUINA OIL CORPORATION
Jennings No. 1
Drill Stem Tests Data
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DST No. 10 6725' to 6765'

IF	15"	Good blow throughout	361-722 psi.
ISI	60"		2575 psi.
FF	60"	Good blow throughout	758-1746 psi.
FSI	120"		2575 psi.
IHyd			3608 psi.
FHyd			3608 psi.
BHT	118°F		
Recovery:	120'	mud and slightly gas cut salt water plus 3430' salt water.	

DST No. 11 5870' to 6022' Cisco

IF	15"	GTS in 10 min at max rate of 195 MCFPD with 2 psi on a 1" surface choke	NR 2455 psi.
ISI	60"		
FF	60"	Tool opened with good blow decreasing to weak blow. Max surface pressure 1 psi with max rate of 137 MCFPD decreasing to TSTM at end of test	607-1212 psi.
FSI			NR
IHyd			3178 psi.
FHyd			3178 psi.
BHT	110°F		
Recovery:	360'	gas cut mud plus 3420' salt water - C1 84,000 ppm.	

WELL NAME AND NUMBER Jennings No. 1

LOCATION NE/4 Section 32, T7S, R27E, Chaves County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Coquina Oil Corporation

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

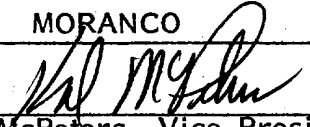
<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>1/4 100</u>	<u>1 4349</u>	<u></u>	<u></u>
<u>1 507</u>	<u>1 4841</u>	<u></u>	<u></u>
<u>3/4 758</u>	<u>1/4 5222</u>	<u></u>	<u></u>
<u>1 916</u>	<u>3/4 5720</u>	<u></u>	<u></u>
<u>1 1082</u>	<u>1/2 6064</u>	<u></u>	<u></u>
<u>1/2 1370</u>	<u>3/4 6272</u>	<u></u>	<u></u>
<u>3/4 1897</u>	<u>1/4 6373</u>	<u></u>	<u></u>
<u>1/4 1991</u>	<u>1/4 6640</u>	<u></u>	<u></u>
<u>3/4 2520</u>	<u>1/4 6933</u>	<u></u>	<u></u>
<u>1/2 3016</u>	<u></u>	<u></u>	<u></u>
<u>3/4 3480</u>	<u></u>	<u></u>	<u></u>
<u>3/4 4088</u>	<u></u>	<u></u>	<u></u>

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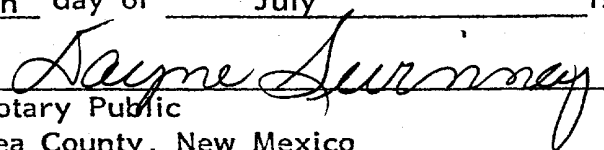
Drilling Contractor MORANCO

By 
K. D. McPeters, Vice President

Subscribed and sworn to before me this 30th day of July 1974

My Commission expires:

April 1, 1978


Notary Public
Lea County, New Mexico