

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SAN ANTONIO	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 10 1974

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator <i>B. H. McWilliams</i>	5. State Oil & Gas Lease No.
3. Address of Operator <i>203 Petroleum Bldg, Midland, Tx 79701</i>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <i>M</i> , <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>8</i> TOWNSHIP <i>8S</i> RANGE <i>28E</i> NMPM.	8. Farm or Lease Name <i>Rinetta Graves</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3960 GR</i>	9. Well No. <i>1</i>
	10. Field and Pool, or Wildcat <i>Wildcat</i>
	12. County <i>Chaves</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER <i>Perforate and test</i> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4 1/2", 10.5" csg. to 2459' with guide shoe on bottom, float at 2421' Total Depth 2636. Cemented with 100 sk. Class C 50-50 Poz III .5% D60 plus 150 sk Class "C" 7 1/2" /sk. D44 salt. Bump plug and float holding. Shut in 24 hrs. Ran temperature survey. Top Cement 1800'. Completed cementing 11/12/74 12/4/74 Ran GR Neutron with collar locator to 2421 T.D. Perforated with 47 holes from 2320'-26', 2328'-30', 2338' to 40', 2342' to 50' and 2355' to 2358'. Acidized with 5,000 gal. 15% HCL Acid, 5,000 gal 5% HCL Acid, 500 gal Super X 28% Acid, 20 gal. A-170 inhibitor, 250# L-47 Iron Sequestering agent, 50 gal. L-47 Scale Inhibitor, 25 gal W-35 anti-sludge agent, and 250# J-145 diverting agent. Recovered all load and snubbing 4 bbls. Fluid per hour. 1% oil, remainder salt water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. H. McWilliams* TITLE Operator DATE 12/10/74
APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE DEC 10 1974
CONDITIONS OF APPROVAL, IF ANY: