

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
DEC 18 1974  
O.C.C.  
ARTESIA, OFFICE

7. Unit Agreement Name  
8. Farm or Lease Name  
**Rinetta Graves**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Wildcat**

2. Name of Operator  
**B. H. McWilliams**  
3. Address of Operator  
**203 Petroleum Building, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **West** LINE OF SEC. **8** TWP. **8-S** RGE. **28-E** NMPM  
12. County  
**Chaves**

15. Date Spudded **10/11/74** 16. Date T.D. Reached **11/14/74** 17. Date Compl. (Ready to Prod.) **P & A 12/12/74** 18. Elevations (DF, RKB, RT, GR, etc.) **3965' K.B.** 19. Elev. Casinghead **3957'**

20. Total Depth **2635'** 21. Plug Back T.D. **2421'** 22. If Multiple Compl., How Many  
23. Intervals Drilled By **Rotary Tools** **0 to 2635** Cable Tools  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Schlumberger Sidewall Neutron, Dual Laterolog**  
27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24</b>	<b>313</b>	<b>11"</b>	<b>80 sx</b>	<b>None</b>
<b>4-1/2"</b>	<b>10.5</b>	<b>2459</b>	<b>7-7/8"</b>	<b>250 sx</b>	<b>1554'</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**2320' to 26', 2328' to 30', 2338' to 40', 2342' to 50' and 2355' to 2358' with 2 holes per foot.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>2320 to 2358</b>	<b>5,000 gal 15% HCL, 5,000 gal 5% HCL, 500 gal 28% super X</b>

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By: \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. H. McWilliams TITLE Operator DATE 12/13/74

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <b>500'</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <b>1212</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>1695</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison " _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	425'	425'	Red Shale				
425'	500'	75'	Anhydrite				
500'	590'	90'	Sand & Shale				
590'	1210'	620'	Anhydrite & Salt				
1210'	1295'	85'	Sand & Shale				
1295'	1695'	400'	Anhydrite				
1695'	2635'	940'	Dolomite & Anhydrite				