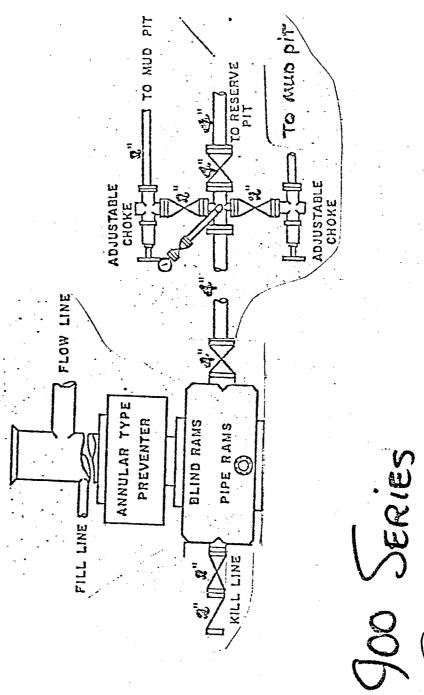
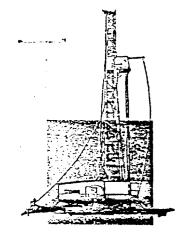
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NO. OF COPIES RECEIVED		NEW	HEVICO OIL CONS	= 10 \	ATION COMMISSIO	M		•	ت ما تارر	
SANTA FE	NEW						Form C-101 Revised 1-1-65			
FILE	-			ı	RECEIV	E	D	5A. Indicate	Type of Lease	
U.S.G.S.								STATE	FEE X	
LAND OFFICE					SEP 1 1 197	7 A		5. State Oil &	Gas Lease No.	
OPERATOR .					OL: 1110/	4	İ			
	<del></del> -				0.00		-	TITITI		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUC BACK										
1a. Type of Work						-		7. Unit Agree	ement Name	
DRILL XX			DEEPEN [		PLUG	ВА	скП			
b. Type of Weil								8. Farm or Lease Name		
OIL GAS WELL	R	SINGLE X MULTIPLE ZONE					Lightcap			
2. Name of Operator							1	9. Well No.		
Franklin, Aston &	Fair, In	nc. & Ch	narles C. Gree	en,	Jr.			10 12 13	2 D1 Wild4	
3. Address of Operator								10. Field and Pool, or Wildcat		
P. 0. Box 1090, Ro	oswell, N	Vew Mexi	co 88201					Undesignated		
4. Location of Well UNIT LETTE	R G	LOC	ATED 1980	FEE	T FROM THE NOTE	:h	LINE	WE ([[]]]]]]]]		
1,000	r	<b>+</b>	2 5		75	20	<sub>F</sub> {			
AND 1980 FEET FROM	THE East	CALLET TIN	E OF SEC. 25	TW	p. 7S P. TS	77	ENMPM	12. County	<i>…\\\\\\\</i>	
				///			//////	Chaves		
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>	HHH	<i>HHH</i>	HHHHHH	11,	<i>HHHHHH</i>	4	HHH		HHHHH	
AIIIIIIIIIIIIII				$^{\prime\prime\prime}$		///		///////		
	4444	4444		19.	Proposed Depth	19#	. Formation		20. Rotary or C.T.	
					7,500'		Devoni	an	Rotary	
21. Elevations (Show whether DF,	RT. etc.)	21A. Kind	& Status Plug. Bond	21		L			. Date Work will start	
4121					Moranco			1	er 15, 1974	
23.		<u> </u>		Ц						
		P	ROPOSED CASING A	ND I	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOO	PER FOOT SETTING DEPTH SACK		SACKS OF	CEMENT	EST. TOP		
124	8 5/8"		24#			2,000		Circ. surface		
7 7/8	4211		11.5	7,500 3		300	sacks	6,300'		
	i		1	1		'			!	
On or about October will be set at 2,35 inch hole will be d indicated, $4\frac{1}{2}$ 11 casi approximately 7,500	O' in th rilled f ng will	e top o rom the	f the San And base of the	res	s and cement o 5/8" to total	cir de	culate pth.	d to sur If produ	face. A 7 7/8 ction is	
GCP- See attachment				APPROVAL VALID  FOR 90 DAYS UNLESS  DRILLING COMMENCED,  EXPIRES 12-11-74						
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat	TER PROGRAM,	IF ANY.				ON	PRESENT PR	ODUCTIVE ZONI	E AND PROPOSED NEW PRODU	
Signed Jam P.	Stephe	ns	TitleExecut	iv	e Vice Presid	ent	t	Date Sep	tember 10, 1974	
(This space for	State Use),									
APPROVED BY W. A. STEWNERS TITLE OIL AND GAS INSPECTOR								DATESEP	1 1 1974	
CONDITIONS OF APPROVAL, I	F ANY:		Cement must be circulated as						•	
			surf	ace	e behind 878	-	casin	~		

has a Blanket Bond has a Blanket Bond To Jam Jourghany this should Cause The process of wheat and and Expression RVATION COMMISSION FAGE DEDICATION FLOT \_IGHT CAP 29 EAST CHAVES 9-11-74 oved pencal or has have marks on the plante on each and ident to the ownership there is to be RECEIVED 3. If more than one lease of different ownership is ded to the well have the interests of all ownership dated by communitization, unitization force proling of the SEP 1 1 1974 If answer is "ves" type of conso idation \_\_\_\_\_ ----- O. C. C. If answer is "no" list the owners and tract descriptions which have actually been consorder No allowable will be assigned to the well until all interests have been consolidated the over particular. forced-pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by sion. Grant my Smith Geologist Franklin, Aston & Fair, Inc. September 4, 1974 AUGUST 30, 1974 Registaria







## RIG 5

5000' - 11,000'

DRAWWORKS

Mid-Continent U-15. Catheads: Make-up, Kelco: Break-out, Unit Drum: 1 1/8"
Lebus grooved. Compound: 2-engine oil bath chain drive. Brake: Hydromatic Parkersburg 15" quadruple.

**ENGINES** 

Two 410-H.P. D353TA Caterpillar Diesel Clutches: 20" Fawick

DRILLING MAST

Lee C. Moore, 127', 440,000# capacity. Substructure: 10' x 20' x 48'

TRAVELING EQUIPMENT Block: Ideco Shorty 250-ton.

Hook: Ideco 250-ton.

Swivel: National N-47 200-ton

MUD PUMPS

Pump No. 1: Emsco DB 550, 550-H.P. with steel fluid end. 4 3/4" - 7 3/4" liners, 16" stroke. Compound-driven.

Pump No. 2: National C-150, independently powered by one Waukesha NDR BU.

LIGHTING SYSTEM

Generators: Two 15 kw A.C. Kohler light plants powered by Waukesha 180 GKB.
Lighting: All lights fluorescent or mercury vapor. All vapor-proof.

DRILL PIPE

2500', 4 1/2" Grade E, 20#
Tool Joints: 4 1/2" H-90, 6 1/4 OD
8500', 4 1/2" Grade E, 16.60#
Tool Joints: 4" H-90, 6" OD

BLOWOUT PREVENTERS
One Shaffer LWS hydraulic double 10"
x 900 series with Payne 4-valve
accumulator closing unit. Manifold
4" x 900 series flanged connections.
One Hydril 10" x 900 series.

DRILL COLLARS
Thirty Drilco spiral-grooved 6 1/2"
OD, 2 1/4" ID. Three Drilco Square
collars (6 3/4", 7 7/8", 8 3/4" OD's)

MUD PITS
Three 7' x 5' x 34' steel pits.
Shale Shaker: Link Belt double screen.

WATER STORAGE
Two 500-bb1. horizontal tanks.

HOUSING

One 8' x 36' air conditioned trailer house with sleeping and cooking accommodations.

COMMUNICATIONS
24-hour direct telephone interconnect
through Hobbs (397-3291) or MidlandOdessa (563-0562).



