

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 31 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name		
9. Well No.		
10. Field and Pool, or Wildcat		
12. County		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Dry hole.	ARTESIA, OFFICE
2. Name of Operator	
Franklin, Aston & Fair, Inc. & Charles C. Green, Jr.	
3. Address of Operator	
P.O. Box 1090 Roswell, New Mexico	
4. Location of Well	
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>7S</u> RANGE <u>29E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4121'	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On October 29, 1974, at a total depth of 8110' in the Devonian, this well was plugged and abandoned as follows:

35 sacks cement plug 8075' - 7975' at top of Devonian
 35 sacks " " 7150' - 7050' at top of Pennsylvanian (Cisco)
 35 sacks " " 5830' - 5730' at top of Abo
 35 sacks " " 3640' - 3540' at top of Glorietta
 35 sacks " " 2400' - 2300' in and out of 8-5/8" which is set 2350' in the top of the San Andres formation with cement circulated to surface and a 10 sack plug & marker at surface.

All plugs were spotted with heavy drilling mud. The cementing was done by Halliburton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Grant M. Smith

TITLE Geologist

DATE 10/30/74

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: