

DISTRIBUTION
 COUNTY OFFICE ☒
 FIELD ☒
 DISTRICT OFFICE ☒
 TRANSPORTER ☒
 OPERATOR ☒
 REGISTRATION OFFICE ☒

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-105

RECEIVED BY
 AUG 31 1983
 O. C. D.
 ARTESIA, OFFICE

Holly Energy Inc.
 P.O. BOX 726 Artesia, New Mexico 88210
 (Check box for filing) (Check proper box)
 New Well ☒ Change in Transporter of:
 Production ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Continuation Gas ☐ Condensate ☐
 Well drilled by Franklin, Aston & Fair in 1974.
 If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE
 Lease Name: North King Camp Unit Well No.: 11 Pool Name, including Formation: Undesignated Kind of Lease: Federal Lease No.: 0333227
 Unit Letter: P 660 Feet From The: South Line and 660 Feet From The: East
 Township: 35 Section: 13-S Range: 29-E County: Chaves State: NM

III. LOCATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Navajo Crude Oil Purchasing P.O. BOX Drawer 175 Artesia, N.M. 88210
 Cabot Corporation 1616 S. Kentucky, Bldg. C Suite 110 Amarillo, Texas 79102
 Is gas actually connected? Yes ☒ No ☐
 Date: 8-25-83 August 29, 1983

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well ☒ Gas Well ☒ New Well ☒ No. of Wells ☐ Driller: ☐ File Book: ☐ Same as Prev. Driller: ☐
 Date Completed: September 21, 1974 Date Comp. Ready to Prod.: 7-15-83 Total Depth: 10,265 FEET T.D.: 9250
 Name of Producing Formation: Morrow Top Oil/Gas Pay: 9138 Taking Depth: 9099
 Depth Casing Shoe: 9216'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8	13 3/8	284	300 sacks
7 7/8	8 5/8	2450	1400 sacks
7 7/8	4 1/2	9764	500 sacks

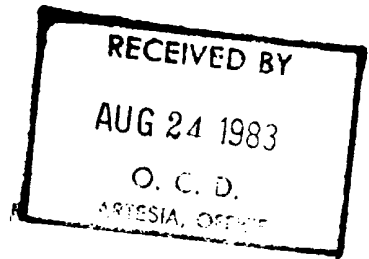
V. TEST DATA AND REQUEST FOR ALLOWABLE
 (Test must be over recovery of total volume of load oil and must be equal to or exceed top allowable for this well or be for full 24 hours)
 Date of Test: 7-15-83 Producing Method: (Flow, pump, gas lift, etc.)
 Tubing Pressure: Casing Pressure: Choke Size:
 Water-Basis: Gas-MCF:
 GAS WELL
 Actual Prod. Test-MCF/D: 490 MCF-D Length of Test: 24 Ebb. Correction-MCF: 32 Gravity of Condensate: 55.9
 Test Pressure (psig, back pr.): 1585 Casing Pressure (shut-in): Packer: 16/64

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.
 Production Superintendent: *[Signature]*
 Date: 8-25-83
 OIL CONSERVATION COMMISSION
 APPROVED: SEP 19 1983
 Original Signed By: Leslie A. Clements
 BY: Supervisor District II
 TITLE:
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or dry well, this form must be accompanied by a translation of the test taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of data.

OIL CONSERVATION COMMISSION

P. O. BOX 100

ARTESIA, NEW MEXICO 80210



NOTICE OF GAS CONNECTION ✓

DATE 8-22-83

This is to notify the Oil Conservation Commission that connection
for the purchase of gas made by Holly Energy, Inc.
Operator

North King Camp Unit 11 P 35-13S-29E
Lease S.T.P.

Wildcat - *W. P. 100* Cabot Corp.
Pool Name of Purchaser

was made on 8-22-83

Cabot Corporation
Purchaser

Representative

Plant Superintendant
Title

cc: To operator
Oil Conservation Commission - Santa Fe