DISTRIBUTION			
SANTA FE		CNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS RECEIVED BY
TRANSPORTER OIL			JUL 3 0 1965
OPERATOR			O. C. D.
PRORATION OFFICE Operator	/		ASTESIA OFFICE
BELNORTH PETE	ROLEUM CORPORATION		
	y Road; Houston, Texa	s 77055	
Reason(s) for filing (Check proper bo)x)	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New We!I	Change in Transporter of:		
Recompletion Change in Ownership X	Otl Dry Gas Castnghead Gas Condon		
If change of ownership give name and address of pre-lious owner	HOLLY ENERGY, INC.; 7	17 N.Harwood, #2600	0; Dallas, Tx. 7520
DESCRIPTION OF WELL AND			
NORTH KING CAMP	Well No. Fool Name, including Fo 11 Undesignated P	enn (Con) Kind of Lea	se .Lease rai or Fee Federal NM-
Location	11 ondestanded ;	() () () () ()	033322
Unit Letter P;	660 Feet From The South Line	and 660 Feet From	The <u>East</u>
Line of Section 35 36 T	ownship 13S Range	29E , NMPM,	Chaves Cou
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA: OIL XX or Condensate XX		oved copy of this form is to be sent)
Navajo Refining Co		P.O. Drawer 159, Art	
Name of Authorized Transporter of C Cabot Petroleum Co		Address (Give address to which appr O O & garage 7 gr	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen
give location of tanks.	£ 36 13 29		2-552
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool, i	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. F
Designate Type of Complet		Table David	1 1 1
Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
li de la companya de			<u>.</u>
	THRING CASING AND	CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
7. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a)	DEPTH SET	
	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a)	DEPTH SET	il and must be equal to or exceed top
7. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a) able for this de	DEPTH SET [ter recovery of total volume of load of pth or be for full 24 hours] Producing Method (Flow, pump, gas	il and must be equal to or exceed top
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