

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0333227

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North King Camp Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T13S, R29E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

660' FSL & 660' FEL, Sec. 35, T13S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3754' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU pulling unit; TOH with tubing; LD packer. Set CIBP at ~~9670'~~ <sup>9100'</sup>; dump 35' cmt on top.

Freepoint, cut and pull 4-1/2" casing. Estimated recovery 8000'.

TIH with tubing. Spot 40 sack plug from 8075-7925 feet. Tag plug

Additional plug 5275'-5125'

Spot 35 sack plug from 2500-2400 feet. Tag plug

Spot 35 sack plug from 334-234 feet.

Cut off wellhead; spot 10 sacks at surface.

Install dry-hole marker; clean location.

MAJOR GEOLOGICAL TOPS:

Yates	1080	Wolfcamp	7050
Queen	1860	Penn (Strawn)	8330
San Andres	2425	Penn (Atoka)	9020
Glorietta	3750	Chester	9380
Tubb	5190	Miss. Lime	9560
Abo	6000	Devonian	10075

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Sillon  
Betty Gordon

TITLE Regulatory Analyst

DATE 7/24/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
PETER W. CHESTER

JUL 30 1987

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side



PETROLEUM CORPORATION

10000 Old Katy Road • Suite 100 • Houston, Texas 77055

## WELL COMPLETION DIAGRAM

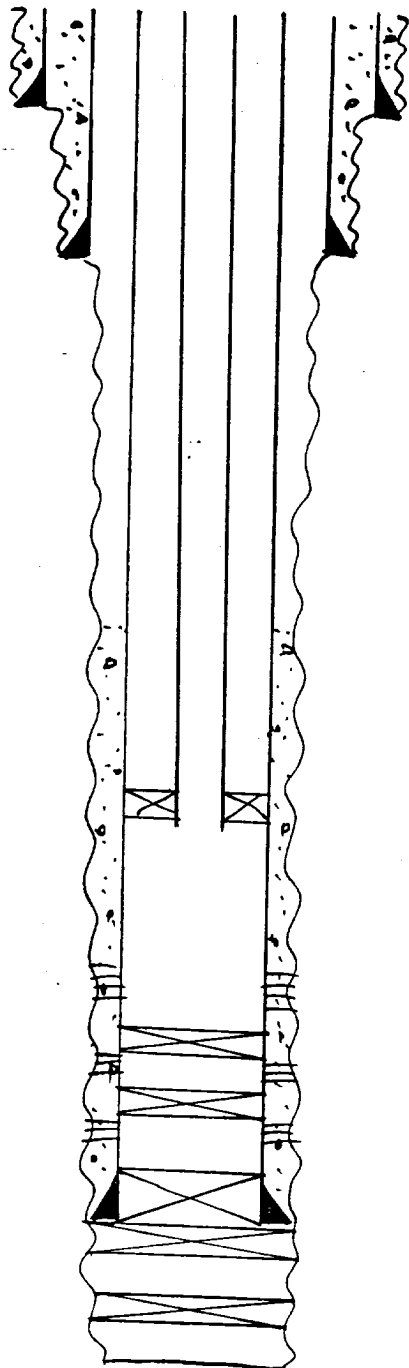
DATE PREPARED

9-27-84

LEASE AND WELL NUMBER <b>NORTH KING CAMP #11</b>	FIELD OR PROSPECT <del>UNDESIGNATED (ATOK)</del> <b>Wildcat Morrow</b>	COUNTY <b>CHAVES</b>	STATE <b>NEW MEXICO</b>
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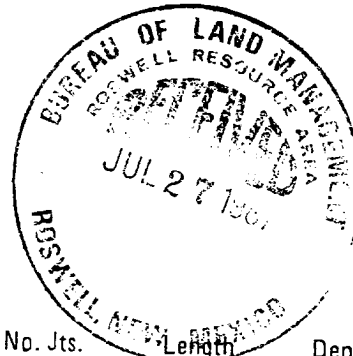
BELCO W.I. 0.65431190ELEVATIONS: RKB 3754

DF

GL 3742BELCO N.I. 0.5463500Depths measured from RKB 12 ft. above GLSURFACE CASING: 13 3/8, 48, H-40, STC CSA 284with 300 sacks. Cement top @ surfaceINTERMEDIATE CASING: 8 5/8, 24, K-55, STC CSA 2450with 1400 sacks. Cement top @ surfacePRODUCTION CASING: 4 1/2" CSA 9764with 500 sacks. Cement top @ 8600

## PRODUCTION CASING DETAIL

Size	Wt.	Grade	Cplg.	No. Jts.	Length	Depth
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## TUBING:

Size	Wt.	Grade	Cplg.	No. Jts.	Length	Depth
<u>2 3/8</u>	<u>4.7</u>	<u>N-80</u>	<u>EUE 8rd</u>			<u>9078</u>

TUBING STRING AND OTHER EQUIPMENT DETAIL ON BACK.

## PERFORATIONS / OPEN HOLE:

Interval	No. Shots/ft.	Formation	Date Squeezed	Sacks Cmt.
<u>9690-9700</u>			<u>Plug back</u>	
<u>9606-16</u>			<u>Plug back</u>	
<u>9138-48</u>				

TD 10265  
PBD 9250