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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 30 1975

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Planat, Inc.		9. Well No.	
3. Address of Operator		Box 9271, Amarillo, Texas 79105		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>S</u> LINE AND <u>330</u> FEET FROM		11. County	
THE <u>6</u> LINE OF SEC. <u>10</u> TWP. <u>29</u> RGE. <u>NMPM</u>				Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
10-7-74	1-15-75	P & A 4/11/75	3930 GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2023	2023				X
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
					no
26. Type Electric and Other Logs Run					27. Was Well Cored
neutron porosity log					no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32 #	580 ft.	12 1/2	100 sacks, Class C cement, circulated.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
A 4/11/75					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
					7-3-75
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>P. J. J. J.</u>		TITLE <u>Agent</u>		DATE <u>June 24, 1975</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Jolicho	1695	1710	15	anhydrite, shale
10	50	40	red shale	1710	1740	30	red sandy shale
50	70	20	anhydrite	1740	1750	10	anhydrite, red shale
70	100	30	red shale	1750	1760	10	anhydrite
100	110	10	red shale	1760	1770	10	anhydrite
110	120	10	red shale	1770	1780	10	anhydrite
120	130	10	red shale	1780	1790	10	anhydrite
130	140	10	red shale	1790	1800	10	anhydrite
140	150	10	red shale	1800	1810	10	anhydrite
150	160	10	red shale	1810	1820	10	anhydrite
160	170	10	red shale	1820	1830	10	anhydrite
170	180	10	red shale	1830	1840	10	anhydrite
180	190	10	red shale	1840	1850	10	anhydrite
190	200	10	red shale	1850	1860	10	anhydrite
200	210	10	red shale	1860	1870	10	anhydrite
210	220	10	red shale	1870	1880	10	anhydrite
220	230	10	red shale	1880	1890	10	anhydrite
230	240	10	red shale	1890	1900	10	anhydrite
240	250	10	red shale	1900	1910	10	anhydrite
250	260	10	red shale	1910	1920	10	anhydrite
260	270	10	red shale	1920	1930	10	anhydrite
270	280	10	red shale	1930	1940	10	anhydrite
280	290	10	red shale	1940	1950	10	anhydrite
290	300	10	red shale	1950	1960	10	anhydrite
300	310	10	red shale	1960	1970	10	anhydrite
310	320	10	red shale	1970	1980	10	anhydrite
320	330	10	red shale	1980	1990	10	anhydrite
330	340	10	red shale	1990	2000	10	anhydrite
340	350	10	red shale	2000	2010	10	anhydrite
350	360	10	red shale	2010	2020	10	anhydrite
360	370	10	red shale	2020	2030	10	anhydrite
370	380	10	red shale	2030	2040	10	anhydrite
380	390	10	red shale	2040	2050	10	anhydrite
390	400	10	red shale	2050	2060	10	anhydrite
400	410	10	red shale	2060	2070	10	anhydrite
410	420	10	red shale	2070	2080	10	anhydrite
420	430	10	red shale	2080	2090	10	anhydrite
430	440	10	red shale	2090	2100	10	anhydrite
440	450	10	red shale	2100	2110	10	anhydrite
450	460	10	red shale	2110	2120	10	anhydrite
460	470	10	red shale	2120	2130	10	anhydrite
470	480	10	red shale	2130	2140	10	anhydrite
480	490	10	red shale	2140	2150	10	anhydrite
490	500	10	red shale	2150	2160	10	anhydrite
500	510	10	red shale	2160	2170	10	anhydrite
510	520	10	red shale	2170	2180	10	anhydrite
520	530	10	red shale	2180	2190	10	anhydrite
530	540	10	red shale	2190	2200	10	anhydrite
540	550	10	red shale	2200	2210	10	anhydrite
550	560	10	red shale	2210	2220	10	anhydrite
560	570	10	red shale	2220	2230	10	anhydrite
570	580	10	red shale	2230	2240	10	anhydrite
580	590	10	red shale	2240	2250	10	anhydrite
590	600	10	red shale	2250	2260	10	anhydrite
600	610	10	red shale	2260	2270	10	anhydrite
610	620	10	red shale	2270	2280	10	anhydrite
620	630	10	red shale	2280	2290	10	anhydrite
630	640	10	red shale	2290	2300	10	anhydrite
640	650	10	red shale	2300	2310	10	anhydrite
650	660	10	red shale	2310	2320	10	anhydrite
660	670	10	red shale	2320	2330	10	anhydrite
670	680	10	red shale	2330	2340	10	anhydrite
680	690	10	red shale	2340	2350	10	anhydrite
690	700	10	red shale	2350	2360	10	anhydrite
700	710	10	red shale	2360	2370	10	anhydrite
710	720	10	red shale	2370	2380	10	anhydrite
720	730	10	red shale	2380	2390	10	anhydrite
730	740	10	red shale	2390	2400	10	anhydrite
740	750	10	red shale	2400	2410	10	anhydrite
750	760	10	red shale	2410	2420	10	anhydrite
760	770	10	red shale	2420	2430	10	anhydrite
770	780	10	red shale	2430	2440	10	anhydrite
780	790	10	red shale	2440	2450	10	anhydrite
790	800	10	red shale	2450	2460	10	anhydrite
800	810	10	red shale	2460	2470	10	anhydrite
810	820	10	red shale	2470	2480	10	anhydrite
820	830	10	red shale	2480	2490	10	anhydrite
830	840	10	red shale	2490	2500	10	anhydrite
840	850	10	red shale	2500	2510	10	anhydrite
850	860	10	red shale	2510	2520	10	anhydrite
860	870	10	red shale	2520	2530	10	anhydrite
870	880	10	red shale	2530	2540	10	anhydrite
880	890	10	red shale	2540	2550	10	anhydrite
890	900	10	red shale	2550	2560	10	anhydrite
900	910	10	red shale	2560	2570	10	anhydrite
910	920	10	red shale	2570	2580	10	anhydrite
920	930	10	red shale	2580	2590	10	anhydrite
930	940	10	red shale	2590	2600	10	anhydrite
940	950	10	red shale	2600	2610	10	anhydrite
950	960	10	red shale	2610	2620	10	anhydrite
960	970	10	red shale	2620	2630	10	anhydrite
970	980	10	red shale	2630	2640	10	anhydrite
980	990	10	red shale	2640	2650	10	anhydrite
990	1000	10	red shale	2650	2660	10	anhydrite