| | SANTA FE | - REQUEST | FOR ALLOWABLE AND | Supersedes Old C-104 and C-11 Effective 1-1-65 | |
|-----|--|---------------------------------------|--|---|--|
| | LAND OFFICE | . AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL | GAS | |
| | TRANSPORTER OIL | | | | |
| | GAS | 1 | RECEIVED | | |
| | PRORATION OFFICE | | | | |
| 1. | Operator | | | MAR 3 1 1975 | |
| | Norman K. Barker | | | | |
| | P.O. Box 277 Roswell, New Mexico | | 88201 | ARTESIA, OFFICE | |
| | Reason(s) for filing (Check proper box |) | Other (Please explain) | ARI | |
| | New Well A | Change in Transporter of: | | OLG MICH NOT RE | |
| | Recompletion Change in Ownership | Oil Dry Go Casinghead Gas Conder | casinghead | GAS MUST NOT BE ER 5-20-2) | |
| | | Branch . | TIMESS AN | EXCEPTION TO Rule 306 | |
| | If change of ownership give name N/A and address of previous owner | | IS OBTAINED | IS OBTAINED | |
| 37 | DESCRIPTION OF WELL AND LEASE | | | | |
| | Lease Name | Well No. Pool Name, Including F | | | |
| | Phillips Federal | 1 San Andres | Discovery State, Federa | ** T * | |
| | Location 66 | O ENT | 660 | NM 17213 | |
| | Unit Letter D ; | Feet From The FNL Lin | ne and 660 Feet From | The FWL | |
| | Line of Section 27 Tov | waship 125 TRange | 27E , NMPM, Chave | S County | |
| 111 | DESIGNATION OF TRANSPORT | PED OF OH AND NATURAL CA | | | |
| иц. | Name of Authorized Transporter of Oil | | Address (Give address to which appro | ved copy of this form is to be sent) | |
| | ı <u>Navajo Crude Oil Pu</u> | Chasing Company | P.O. Box 159; Artes | sia, N.M. 88210 | |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Address (Give address to which appro | ved copy of this form is to be sent) | |
| | If well produces all so liquids | Unit Sec. Twp. P.ge. | Is gas actually connected? Wh | en | |
| | If well produces oil or liquids, give location of tanks. | D 27 12S 27E | ļ į | | |
| | If this production is commingled with that from any other lease or pool, give commingling order number: | | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | |
| | Designate Type of Completion | $\mathbf{x} = \mathbf{x}$ | x | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | 11/29/74 Elevations (DF, RKB, RT, GR, etc.) | 3/5/75 Name of Producing Formation | Top Oil/Gas Pay | none Tubing Depth | |
| | DF 3568 | San Andres | 1874 | 1835 | |
| | Perforations OH- /- | 318-1912 | | Depth Casing Shoe | |
| | none - open hole | · · · · · · · · · · · · · · · · · · · | CEMENTING BECORD | 1318 | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | $12\frac{1}{8}$ | 10 3/4 | 312 | Circ. | |
| | 10 8 | 8 5/8 | 824 1318 | 250 sACKS 100 sacks | |
| | 0 | 2 3/8 tubing | 1835 | none | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- | | | | |
| i | OIL WELL Date First New Oil Run To Tanks | | pth or be for full 24 hours) Producing Method (Flow, pump, gas li | | |
| | 3/5/75 | 3/20/75 | pump | ,, , ,,,,, | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | 24 hrs. | 0 | 0 | none Ggs-MCF | |
| | Actual Prod. During Test | Coll-Bbis. | Water-Bbls. | TSTM TSTM | |
| ı | | | | 7.9 | |
| | GAS WELL | | | H. | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shmt-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | | | | |
| VI. | CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | I f | TION COMMISSION | |
| | | | APPROVED MAR 3 1 1975 . 19 | | |
| | Commission have been complied w | ith and that the information given | 1 P. Gronett | | |
| | above is true and complete to the | pest of my knowledge and belief. | SUPERVISOR, DISTRICT II | | |
| | · | | TITLE | | |
| | norman K, Barker | | | compliance with RULE 1104. | |
| - | | | If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation | | |
| | | • | tests taken on the well in accor | rdance with RULE 111. | |

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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