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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 8 1975

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Graves	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS **U. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA, OFFICE**

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Wildcat**

2. Name of Operator
W. V. Harlow, Jr. ✓

3. Address of Operator
501 Petroleum Building, Amarillo, Texas 79101

4. Location of Well
UNIT LETTER **F**, **1650** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **11** TOWNSHIP **8S** RANGE **28E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
RT 4034

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 4, 1975 - Commenced drilling operations at 8:00 A.M.

January 22, 1975 - Ran 314.09' of 8-5/8" O.D. surface casing and set at 317'. Cemented with 250 sx of Class H cement with 2% calcium chloride. 25 sx of cement circulated. Plug down @ 6:55 P.M. WOC 12 hrs. Press. Test - 600# 30 min. Test O.K.

March 3, 1975 - Ran 2696' of 5 1/2" OD casing to 2700' and cemented with 100 sx salt saturated Class H cement. Plug down @ 4:00 P.M. Calculated top of cement 2100'. WOC more than 72 hrs.

March 18, 1975 - Perf. San Andres P1 Zone 2577-94' and perf. San Andres P2 Zone 2640-50'. Acidized perfs w/3000 gals. & 6000 gals. 15% HCL. Recovered load and swbd. 53 bbls. fluid/8 hrs (45 bbls. water & 8 bbls oil). Set cast iron BP @ 2630'. Acidized P1 Zone w/6000 gals. 20% HCL. Recovered load and swbd. 47 bbls. fluid/8 hrs. (32 bbls. water & 15 bbls oil).

April 14, 1975 - Set 57D Emsco pump unit @ 2:00 P.M. Waiting on tanks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. V. Harlow, Jr. TITLE Operator DATE April 7, 1975
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 8 1975
CONDITIONS OF APPROVAL, IF ANY: