 Dist RIBUT TOO	131	Ì							17.3	Indi	cate :	rne of Lease	
SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION State Stat											
ILE	1	WELL C	COMPLET	ION OR	RECOM	PLETION	RE	PORT AN	D LOG			Gas Lease No.	
J.S.G.S.	2)				RE	CE!	_		, ,		0		
AND OFFICE]			• • •		V	ED	7	\overline{m}	m	mm	\overline{m}
PERATOR										////	////		////
ar Comment	1					JN 1 0	107			Unit	Agreen	nent Name	7777
. TYPE OF WELL						0.°′ق″. و	IJ/	3			•		
	W	ELL X	GAS WELL] 。	RY	OTHER			- <u></u>	Farm	or Lec	ase Name	
D. TYPE OF COMPLETIO			. —										
NEW X WORK DEEPEN BACK RESVR. OTHER 3, Well No.													
Namesof Operator									1	,	1		
W. V. Har	low, Jr	· . ~							! 	0 Fie	ld and	Pool, or Wildcat	
. Address of Operator					•				1.		i ldca		
501 Petro	leum Bu	ıi ldi ng	, Amari	llo, T	exas 7	9101				~~~	7777	$mm\tilde{n}$	777
. Location of Well										////	.////		1111.
							1.0	2001			////		////
NIT LETTER F	LOCATED	1650	FEET FRO	M THE	lorth	LINE AND .		180' FE	ET FROM	2. Co	unty		44
							,,,		11111				////
HE West Line of sec	. 11	TWP. {	BS RGE.	28E	NMPM	777777	777	W 10 10 10 10 10 10 10 10 10 10 10 10 10	KR RT CP	etc. l	19. F	lev. Cashinahead	7777
5. Date Spudded 16	Date T.D	. Reached	17. Date C	Compl. (Re	ady to Pro	a.) 18. E	TeAd.	LODS (DF, K	1 to 1 to 1	/		1.020	
Jan. 4, 1975 M	lar. l.	1975	Apri	1 18.	1975	l P	T^{\prime}	4034 23. Interval:				4030 Cable Tools	
20. Total Depth	21.	Plug Back	T.D.		f Multiple Jany	Compl., Hov	'	Drilled 1	Вуі				
2700¹		263	0'						→ ¦ 0¹ t	ب ب		. Was Directional	Surve
24. Producing Interval(s),	of this com	pletion -	Pop, Bottom,	Name							-	Made	
												Yes	
2577 '- 94 ' - Sa										—Т	27. Wa	s Well Cored	
26. Type Electric and Othe	er Logs Ru	n .	_									No	
Dual Laterolo	og - Mi	crolat	erolog					. 10				110	
28.			CAS	NG RECO	RD (Repor	rt all strings	set					AMOUNT PU	LLED
CASING SIZE	WEIGHT	LB./FT.	DEPTH	SET		ESIZE			TING RECO	RU			
8-5/8"	24#		314.09	91	12분			<u>250</u> s	5X			None	
						1011		100				None	
5 <u>-</u> 11	17#		2696	<u> </u>	7-7	/8''		100 :	5 X			110110	
			<u></u>		<u> </u>			30.		IBINO	RECO	ORD	
29.		LINER	RECORD							TH S		PACKER	SET
SIZE	тор	В	OTTOM	SACKS	EMENT	SCREEN		SIZE		281		None	
				<u> </u>				2-3/8"				1 10110	
						Т	1.0	ID SHOT E	PACTURE (CEME	NT SQI	UEEZE, ETC.	
31. Perforation Record (In	nterval, siz	e and numb	ber)			32.			AMOU	INT A	ND KIN	ND MATERIAL US	ED.
2577' - 94'/1 h	ole/ft.	jet ال	S					TERVAL				000 gal. 15	
2640'-50'/l h						2640			ACIU 3	<u> </u>	<u>G 00</u>	00 gais	
264050./1 1	o le/it	۰ 2) د	,,,			2577	<u>-94</u>	+ '	Set BP	<u> </u>	6201		
					•			. 1					
						2577'	- 91	<u>+ </u>	Acid 6	<u> </u>	ya I	4 V /n	
33.			<u> </u>			UCTION	nd .	vne numni		We!	11 Statu	s (Prod. or Shut-i	n)
Date First Production			Method (Flo		ujt, pump	ing - size o	114 b	, po pamp)				ucing	
April 24, 1975	;		ng - 1½	pump		041 - 1211		Gas - MC	F Wate	er – B		Gas - Oil Ratio	
Date of Test	Hours Tes	ted	Choke Size	Prod'r Test I	n. For Period	Oil - Bbl.		12	- " -" "	10		1,200	
May 21, 1975	24 hr	s.	1/8''		>	10 Gas -	1401		ater - Bbl.		Oil	Gravity - API	Corr.)
Flow Tubing Press.	Casing Pr	essure	Calculated 2 Hour Rate			i		` l"	10			24 ⁰	
20#	2:27	4		<u>> </u>	10		2		Tes	t Witn	essed		
34. Disposition of Gas (afford	
Fuel for pump	o unit	& vent	ed	<u> </u>		· · ·							
35. List of Attachments													
i e	in Item	26	_				1	to the best o	f my knowle	dge an	id belie	e f.	
Logs listed 36. I hereby certify that	the informa	ation show	n do both sic	des of this	form is tr	ue and comp	iete	w the vest o	, my naowec			-	
11	11 11	' "	1.8									6/6/75	
18	i. W. 1	<i>Short</i>	Kung	<u>_</u> T	ITLE	0.perat	or			DA	TE	0,011	
SIGNED		-		(
				7									
								•					
•													

CONTRACTOR

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		astern New Mexico		Northwe	estem No	ew Mexico
T.	Anhy	T. Canyon	т.	Ojo Alamo	т.	Penn. "B"
٠.	bart	1. Strawn	T.	Kirtland-Fruitland	T	Dann (C)
D.	3811	— T. Atoka	~	District Olice		wa
1.	rates	T. Miss	T.	Cliff House	т	Leaduille
٠.	/ Kivers	T. Devonian	Т.	Manafaa	201	
٠.	Queen	_ T. Silurian	_ T.	Point Lookout	ጥ	Fibert
1.	Grayburg	I. Montova	т	Mancos	7*	Ma Canada
1.	San Andres	T. Simpson	T.	Gallup	т	Ignacio Otata
T.	Glorieta	T. McKee	Bas	se Greenhorn	т	Granite
T.	Paddock	T. Ellenburger	_ Т.	Dakota	т	Granite
T.,	Blinebry	T. Gr. Wash	_ T.	Morrison	—— т. —— т.	
Τ.	Tubb	T. Granite	_ т.	Todilto	T	
T.	Drinkard	T. Delaware Sand	_ Т.	Entrada	т	
Т.	Abo	T. Bone Springs	_ Т.	Wingate	т	
T.	Wolfcamp	_ т	_ т.	Chinle	т	
т.	Penn.	_ T	T.	Permian	1.	
T	Cisco (Bough C)	_ T	T.	Penn. "A"	T.	

· FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720	720'	Permian Red Bed w/minor silt, sand & gyp & salt				
720	1540	8201	Salt, anhyd., red & green shales w/minor silt & sand		ì		
1540	1922	3821	Red Bed .				
1922	2550	6281	Anhyd. & salt w/minor shale & dolo.				•
2550	2700	1501	Dolo. w/minor anhyd. & shale				
				:	* :		•
		·		i			
						·) wing
·	·						