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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**MAR 26 1975**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 4681
7. Unit Agreement Name
8. Farm or Lease Name Citgo "B" State
9. Well No. 2
10. Field and Pool, or Wildcat Twin Lakes San Andres
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Stevens Oil Company ✓	8. Farm or Lease Name Citgo "B" State
3. Address of Operator Box 1797, Santa Fe, New Mexico 87501	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Twin Lakes San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3941.8 GL, 3950.3 KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-75 Ran 84' 8 5/8" 24# casing, circulating cement with 50 sacks (66cu.ft)  
Class C cement with 2% Calcium Chloride.  
W.O.C. 8 hours, tested 1000# 30, no leaks, and drilled out  
Approximate temperature when mixed: 60 degrees  
Estimated minimum formation temperature at zone of interest: 62 degrees  
Estimated cement strength at time of test: 600#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald G. Atkinson TITLE Owner DATE 3/13/75  
APPROVED BY Leon Bergeron TITLE OIL AND GAS INSPECTOR DATE MAR 27 1975  
CONDITIONS OF APPROVAL, IF ANY: