| | | | | • | | | |
|---|---|--------------|---|---|-------------------------|------------------|--|
| | | | Di | SCEIVED | | | |
| STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT | | | [5] | a constantes | * | | |
| | | | | | Form C-10 Revised 10 | | |
| | VATION | IDIVISI | EB 24 '88 | Format 06 Page 1 | -01-63 | | |
| THE V | | BOX 2088 | | • • • D | · | | |
| LAND OFFICE | SANTA FE, N | EW MEX | | RTESIA, OFFICE | | | |
| TAANSPORTER OIL V | | | | KIESIN, C | | | |
| OPERATOR I | REQUEST FOR ALLOWABLE | | | | | | |
| PROMATION OFFICE | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | |
| Devrator | | | | | | | |
| PELTO OIL COMPANY | `` | | | | | | |
| One Allen Center, Suite 1 | 800, Houston, Texas | 77002 | | | | | |
| New Well | New Well Change in Transporter of: New Well Change in Transporter of: Other (Picase applain) Change well name & num from CITGO STATE No. 2 | | | | | & number | |
| Recompletion | | | | The Twin Lakes Field San Andres Unit was authorized by NMOC Order No. 2-8557. | | | |
| Change in Ownership | Casingheed Gas | Condensate | | | order No. 2 | -0557. | |
| If change of ownership give name and address of previous owner | | | | | | | |
| II. DESCRIPTION OF WELL AND LE | ASE | | | | | | |
| Leese Name | Well No. Pool Name, Including | Fermation | | Kind of Lease | - | Lease No. | |
| | 36 Twin Lakes | SA Ass | 00. | Sigie, Federal o | For STATE | K-2803 | |
| | Feet From The <u>Scuth</u> | I inc and | 2 210 | Feet From Th | FORT | | |
| | | | | | <u></u> | | |
| Line of Section 34 Township | SS Range | 28E | , NMPN | . Chaves | | County | |
| III. DESIGNATION OF TRANSPORT | TER OF OIL AND NATUR | AL GAS | | | | | |
| Neme of Authorized Transporter of Cil | or Condensate | | (Give address | to which approved | copy of this form is | so be sensj | |
| | | | P. O. Box 3119, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) | | | | |
| Name of Authorized Transporter of Casinghe Pelto Oil Company | ad Gas () or Dry Cas | 1 | | | 800, Houston | | |
| If well produces oil or liquids, | Sec. Twp. Rge. | | clusily connect | | boo, nouscon | , <u>1</u> 17002 | |
| eive location of tanks. | 1 31 185 29F | <u> </u> | s | l | <u>2-88</u> | nt ID-3 | |
| If this production is commingled with the | it from any other lease or po- | ol, give com | mingling orde | r number: | 4 | 5-6-88 | |
| NOTE: Complete Parts IV and V on | reverse side if necessary. | | | | chy | well name | |
| ▼1. CERTIFICATE OF COMPLIANCE | <u> </u> | | OIL C | ONSERVATIO | ON DIVISION | | |
| I hereby certify that the rules and regulations of | the Oil Conservation Division ha | | IOVED M | AY 4 1988 | 3 | 10 | |
| been complied with and that the information given is true and complete to the best of | | | Orig | inal Signed | | | |
| my knowledge and belief. | | BY | | iko Williams | | | |
| 0 | | TITL | | & Gas Inspec | | | |
| King allas | | | This form is to be filed in compliance with RULE 1104. | | | | |
| (Signature) | | | If this is a request for allowable for a newly drilled or deeponds: well, this form must be accompanied by a tabulation of the deviation | | | | |
| Manager, Production Admi | n | tests | taken on the | well in accorda | ince with RULE 1 | 11. | |
| (Tule) | | | All sections of this form must be filled out completely for allow- able on new and recompleted wells. | | | | |
| 2-16 EE (Dare) | | | Fill out only Sections I. U. IU. and VI for changes of own well name or number, or transporter, or other such change of condition. | | | | |
| | | S | oparate Form | | e filed for each | | |
| | | 1º COMO[(| ited wells. | | | | |

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Form C-104 Revised 10-01-78 Formet 06-01-83 Page 2

. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Dill. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. **Total Depth** P.B.T.D. ate Spudded Top Oll/Gas Pay Tubing Depth Jevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe eriorations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowoil WELL able for this depth or be for full 24 hours)

| Gie First New Oil Hun To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | | | |
|--------------------------------|-----------------|---|------------|---|--|
| angth of Test | Tubing Pressure | Casing Presewre | Chote Size | • | |
| cival Prod. During Test | Oil-Bbls. | Water - Bbis. | Gas - MCF | | |
| | | 4 | • | | |

ÅS WELL

| istual Prod. Test-MCF/D | Length of Test | Bble. Condensate/MMCF | Gravity of Condensate | |
|----------------------------------|-----------------------------|---------------------------|-----------------------|--|
| | | | | |
| 'esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Cosing Pressure (Shut-im) | Choke Size | |
| | | | | |