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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 17 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "C"
9. Well No. 4
10. Field and Pool, or Wildcat Twinlakes Devonian
12. County Chaves

SUNDY NOTICES AND REPORTS ON OIL & GAS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Stevens Oil Company ✓
3. Address of Operator Box 1797, Santa Fe, New Mexico 87501
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>745</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>9 South</u> RANGE <u>28 East</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3938 GL, 3950 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16-75 Ran 1970' 8 5/8" 28# casing, circulating cement with 870 sacks W.O.C. 8 hours, pressured up to 1000# for 30 minutes with no decline. Drilled out and drilled ahead. Volume of slurry 1340 cu. ft. Cement composition 670 sacks Class C with 4% Gel and 2% Calcium Chloride plus 5# Kolite; 200 sacks Class C with 2% calcium chloride. Approximate temperature of cement slurry when mixed 50 degrees. Estimated minimum formation temperature in zone of interest 80 degrees. Estimated cement strength at time of casing test 1620#. Actual time cement in place prior to starting test 8 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Hume TITLE Owner DATE 3-8-75

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE MAR 17 1975

CONDITIONS OF APPROVAL, IF ANY: