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NEW MEXICO CONSERVATION COMMISSION

MAR 17 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

D. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Stevens Oil Company,	5. State Oil & Gas Lease No.
3. Address of Operator Box 1797, Santa Fe, New Mexico 87501	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>745</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>9 South</u> RANGE <u>28 East</u> NMPM.	8. Farm or Lease Name O'Brien C
	9. Well No. 4
	10. Field and Pool, or Wildcat, <u>Winters Devonian</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3938 G.L., 3950 KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-75 - Ran 7233' of mixed string of 14# and 15.5# 5 1/2" casing, 5145' 14# and 2088' 15.5# casing. Cemented in two stages with :
First Stage: 200 sacks (308 cu.ft.) Dowell Light Weight and 200 sacks (306 cu.ft.) Class C 50-50 Poz IIIplus 2% calcium chloride. Bottom Hole temperature 142 degrees, temperature of cement when mixed 60 degrees, estimated cement strength in 8 hours 1620#. W.O.C 8 hours circulating mud through DV tool set at 2682!.

Second stage: 300 sacks (462 cu. ft.) Dowell Light Weight with 2% calcium chloride. 100 sacks (153 cu. ft.) Class C 50-50 Poz plus 2% calcium chloride. Estimated Bottom Hole temperature 90 degrees, temperature of cement when mixed 50 degrees, estimated cement strength in 8 hours 1620#. Shut down, waiting on Completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald G. Steun TITLE Owner DATE 3-12-75

For Record Only

SUPERVISOR, DISTRICT II

MAR 11 1975