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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NOV 3 1975

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name O'Brien "C"									
2. Name of Operator Stevens Oil Company						9. Well No. 4									
3. Address of Operator P.O. Box 1797, Santa Fe, New Mexico 87501						10. Field and Pool, or Wildcat Twin Lakes Devonian									
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>745</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>9S</u> RGE. <u>28E</u>						12. County Chaves									
15. Date Spudded 2/12/75		16. Date T.D. Reached 3/6/75		17. Date Compl. (Ready to Prod.) 10/28/75		18. Elevations (DF, RKB, RT, GR, etc.) 3938G.L. 3950KB		19. Elev. Casinghead 3938							
20. Total Depth 7235		21. Plug Back T.D. 7235		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - T.D.		25. Was Directional Survey Made No							
24. Producing Interval(s), of this completion - Top, Bottom, Name 7199-7235 - Devonian								27. Was Well Cored No							
26. Type Electric and Other Logs Run GR - SWN, Density															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		28#		1970'		11"		870 - Circ.		None					
5 1/2"		14 & 15.5#		7235'		7 7/8"		700		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		7172			
31. Perforation Record (Interval, size and number) 7199-7204, 7219-24, 7230-35						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						7219-24		A/85 gals & 250 gals 15%							
						7199-7235		A/1500 gals 15%							
33. PRODUCTION															
Date First Production 10/28/75				Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift						Well Status (Prod. or Shut-in) Prod.					
Date of Test 10/28/75		Hours Tested 24		Choke Size 1"		Prod'n. For Test Period 106		Oil - Bbl. 109.8		Gas - MCF 954		Water - Bbl. 1036-1		Gas-Oil Ratio	
Flow Tubing Press. 190#		Casing Pressure PKr		Calculated 24-Hour Rate 106		Oil - Bbl. 109.8		Gas - MCF 954		Water - Bbl. 540		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold & used for fuel										Test Witnessed By Don Stevens					
35. List of Attachments 1 set E.L.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>Donald G. Stevens</i>				TITLE <u>Owner</u>				DATE <u>10/29/75</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 6986	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 7198	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1923	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3153	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 5380	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. 6633	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 6633	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	664	664	Red Beds				
664	800	136	Salt & Anhydrite				
800	1923	1123	Anhy., Sand & Dolo.				
1923	3153	1230	Dolo. & Anhy.				
3153	5380	2227	Dolo., Sand & Anhy.				
5380	6633	1253	Shale & Dolo.				
6633	7198	565	Lime, Shale & Chert				
7198	T.D.	37	Dolo.				