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Revised 1-1-65

	O'Brien C	LEASE NAME	P.O. Box 1797,	Operator Stevens Oil Company	
		\$	Santa	mpany	
	42	NO.	Fe,		
	<u> </u>	С	New		
	ㅂ	S Loc.	Мех	Pool	
	98	LOCATION	Mexico	Twi	
	28E	Z)	87501	Twin Lakes	
	10/28/75GI	DATE OF TEST		Devo	
		STATUS	TEST - ()	Lan	
	l"	CHOKE	×		
	190#	TBG.	Sch		
	ı	ALLOW-	Scheduled	Col	
	24	TEST HOURS		County	
	954	WATER BBLS.	Comp	Chaves	
άς 💰 Μ	5 4	GRAV.	Completion X		
NOW 3 1975 ARTESIA, OFFICE	106	R GRAV. OIL BBLS.			
CETVE D	109.8	GAS M.C.F.	Special		
	1036-1	RATIO CU.FT./BBL	zial .		✓

No well will be assigned an allowable greater than the amount of oil produced on the official test.

increased allowables when authorized by the Commission. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my knowledge and belief. I hereby certify that the above information

Owner (Signature) (Title)

10/29/75 (Date)