I hereby certify that the above information is true and complete to the best of my knowledge and belief.	the abo	rtify that mplete to ief.	I hereby certify is true and completed and belief.	I her is true ledge a	med.	in which we	r the pool	t. lowable fo	al test	ed on the official eding the top uses 25 percent tolds.	il produce not excee ge of this	unt of oi a rate :	the amo	ter than	n allowable gres each well shall Operator is enc	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.
			,	,	m 076 m		Σ						•			
4 5377-1	1,064	198	52	479	24	187	135	<u>_</u> "	ㅂ	1/8/76	28E	9 S	۳	H	-4-	O'Brien,C
GAS - OIL RATIO CU.FT/BBI	GAS M.C.F.	1 1	R GRAV. OIL BBLS.	WATER BBLS.	LENGTH OF TEST HOURS	ALLOW-	PRESS.	CHOKE	STATUS	DATEOF	20	LOCATION S T	S LOC	С	NO. L	LEASE NAME
Special X	Ñ		Completion	Comp		Scheduled	Sch	TEST - (X)	TEST		87501	Mexico	1	New	Santa Fe,	P.O. Box 1797,
				CHAVES	County	Co		DEVONIAN	VON	LAKES DE	TWIN		Pool			STEVENS OIL CO.
	1															

increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psis and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

(Signature)

(Tide)

Owner

(Date)