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LAND OFFICE			
TRANSPORTER	OIL	7	
	GA5	\square	
OPERATOR		1	
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMIL ON REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	RECEIVED			
TRANSPORTER GAS /				
OPERATOR / PRORATION OFFICE		AUG 3 0 1978		
Operator STEVENS OIL COM	PANY V	O. C. C.		
	- Roswell, New Mexic	0 88201		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Ga	· 🔲		
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
O'Brien "C"	1	San Andres State, Federal	or Fee Fee	
Location	00 Couth.	. 745	w Wort	
Unit Letter ; 19	80 Feet From The SouthLine	e andFeet From T	he West	
Line of Section 1 Tow	mship 9S Range	28E , NMPM, CI	naves County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
Navajo Crude Oil P	urchasing Co. Inghead Gas X or Dry Gas	P. O. Drawer 175 - Address (Give address to which approv	Artesia N.M. 88210 ed copy of this form is to be sent)	
Stevens OIl Compan	V	P. O. Box 2203 - Ro	swell, N.M. 88201	
If well produces oil or liquids, give location of tanks.	TUnit Sec. Twp. Ege. D 1 95 28E	Is gas actually connected? Whe Yes	8-25-78	
If this production is commingled with COMPLETION DATA	!	<u> </u>		
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-21-78	8-25-78	7235'	2685'	
Elevations (DF, RKB, RT, GR, etc.) 3938 GL - 3950 KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 2570	Tubing Depth 2596	
Perforations 2570-75', 2581-91'	bun muzus	Depth Casing Shoe 7235		
23,0 73 / 2301 92	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11" 7-7/8"	8-5/8" - 28# 5-1/2" - 14 & 15.5	1970' # 7235'	700	
5"	2-3/8", 4.7#	2596'		
. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be at	 ter recovery of total volume of load oil o pth or be for full 24 hours	ind must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1 1	
8-25-78	8-26-78 Tubing Pressure	Pump Casing Pressure	Charles State	
Length of Test 24 hours	Tubing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	N/A	
75 Bbls.	25	50	7 15	
GAS WELL			,	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 9. /	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE	CE CE	11	TION COMMISSION	
	amulations of the Oil Caracanatics	APPROVED AUG 3 1 1978		
I hereby certify that the rules and r Commission have been complied w	ith and that the information given	etion given by W. a. Sressett		
above is true and complete to the	best of my knowledge and belief.	SUPERVISOR, DISTRICT. IL		
1.1	17	TITLE		
Warnelder	Ulle	as a second for allowable for a newly drilled or deepened		
(Signa	iture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Owner (Tit	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
8-28-78		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Da	te)	well name or number, or transport	er, or other such change of containing	