	DIL CONSER	VATION DIVISION	Revised to sea
		110X 2088 Ew Mexico 87501	· · · · · ·
	•		•
TRANSPORTER DIL	REQUEST F	FOR ALLOWABLE	
0 46 / 0 FERATOR / FRURATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	RECEIVED
Stevens Operating (	Corporation 🗸		JUL 6 1981
	swell, New Mexico 88201		O. C. D.
roson(s) for filing (Check proper	601)	Other (Please explain)	ARTESIA, OFFICE
New Well	Change in Transporter of: Oll Dry	con Change in Opera	ton Nome
hange In Ownership		densote Effective 7-1-81	tor name
change of ownership give nam ad address of previous owner	• Stevens Oil Company	7, P. O. Box 2203, Ros	well, N.M. 88201
ESCRIPTION OF WELL AN	DLEASE		
,ease Name	Well No. Pool Name, Including		
O'Brien "C"	4 Twin Lakes-Sa	an Andres Assoc. Stote, Feder	al or Fee Fee
Unit Letter L :	1980 Feel From The South L	.ine and <u>745</u> Feet From	The West
Line of Section 1	Township 95 Range	<u>28Е , ммрм, Ch</u>	aves County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	GAS	
one of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be senil
avajo Crude Oil Pu one of Authorized Transporter of G	Irchasing Co.	P. O. Drawer 175 A Address (Give oddress to which appro	rtesia, N.M. 88210
tevens Operating C			well. N.M. 88201
well produces oil or liquids,	Ûnit Sec. Twp. Rge.	Is gas actually connected?	
ve location of tanks.	D 1 9S 28E		8-25-78
this production is commingled a DMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Flug Back Same Restv. Dill. Rostv
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.,	iame of Producing Formation	Top Cil/Gas Pay	Tubing Depth
ricrations		- <b>J</b>	Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ST DATA AND REQUEST I		ofier recovery of social volume of load oil ep:h or be for full 24 hours)	and must be equal to or exceed top allou
te First New Oll Run To Tanks	Date of Test	Producing Kethod (Flow, pump, gas li)	(t, etc.)
ngth of Test	Tubing Prosows	Casing Pressure	Choke Size
ual Prod. During Test	O11-Bbls.	Waler-Bbls.	Gos+MCF
	_1		<u> </u>
SWELL		······································	·····
ival Frod. Tool-MCF/D	Longth of Tool	Bbla. Condensale/N94CF	Gravity of Condensate
iling Method (pitot, back pr.)	Tubing Procewe (Shut-in)	Cosing Pressue (Shut-in)	Choto Site
RTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION
		.111 1 5 1981	
reby certify that the rules and regulations of the Oil Conservation sion have been complied with and that the information given		APPROVED	
e is true and complete to th	e best of my knowledge and belief.	BY	
11 .10	1.	•	R. DISTRICT I
Variel 4	VI-	This form is to be filed in c	
WUT MUT A	<u>Alllla</u>	well, this form must be accompan	able for a newly drilled or deepened led by a tabulation of the deviation increa with bill \$ 111.
Owner		tests taken on the well in accord All sections of this form mus	t be filled out completely for ellow-
6-10-81	110)	able on new and recompleted we	16. · · · · · · · · · · · · · · · · · · ·
(Date)		FIAI out only Sections I, II, III, and VI for changes of ewner, well name or number, or transporter, or other such change of condition.	
•		beparate Forms C-104 must	he filed for each pool in multiply

SI Drop Current Schidale

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No CIIG-rest of year have not been reported on CIIS's allyear