

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "C"

9. Well No.

4

10. Field and Pool, or Wildcat

Wildcat Penn

12. County

Chaves

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

JAN 28 1982

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☒

OTHER

O. C. D.

ARTESIA, OFFICE

3. Name of Operator

Stevens Operating Corporation

4. Address of Operator

P.O. Box 2203, Roswell, New Mexico 88201

5. Location of Well

6. NEIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 745 FEET FROM7. THE West LINE OF SEC. 1 TWP. 9S RGE. 28E NMPM8. Date Spudded 2-12-75 16. Date T.D. Reached 3-6-75 17. Date Compl. (Ready to Prod.) 7-14-81 18. Elevations (DF, RKB, RT, GR, etc.) 3938 GR, 3950 KB 19. Elev. Casinghead 393820. Total Depth 7235' 21. Plug Back T.D. 7000' 22. If Multiple Compl., How Many 0-ID 23. Intervals Drilled By Rotary Tools Cable Tools ----

24. Producing Interval(s), of this completion - Top, Bottom, Name

6831-34 Atoka

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR - SWN, Density

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	1970'	11"	870- Circ.	----
5 1/2"	14 & 15.5#	7235'	7 7/8"	700	----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6686	6686

31. Perforation Record (Interval, size and number)

6831, 31.5, 32, 32.5, 33, 33.5, 34.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6831-34	35 bbls 7 1/2% acid, 1000 SCF N ₂ , 7 balls and 16 bbls 2% KCL
	Frac 20,000 gals gelled 2% KCL
	18,500# 20/40 sand

33. PRODUCTION

34. Date First Production		35. Production Method (Flowing, gas lift, pumping - Size and type pump)				36. Well Status (Prod. or Shut-in)	
SI/VO Pipeline Connection		Flowing				SI	
37. Date of Test	38. Hours Tested	39. Choke Size	40. Prod'n. For Test Period	41. Oil - Bbl.	42. Gas - MCF	43. Water - Bbl.	44. Gas - Oil Ratio
7-24-81	4 hrs	48/64	→	---	CAOF 325.25	---	---
45. Flow Tubing Press.	46. Casing Pressure	47. Calculated 24-Hour Rate	48. Oil - Bbl.	49. Gas - MCF	50. Water - Bbl.	51. Oil Gravity - API (Corr.)	
403#	Pkr	→	---	CAOF 325.25	---	---	

52. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well SI/VO Pipeline Connection

Test Witnessed By

Curtis Stevens

53. List of Attachments

4 Point

54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Coordinator

DATE 1-27-82

Posted ID-2
+ Comp. Book
SI
2-5-82