OF NEW MANCO	OIL CONSERVATI P. O. BOX SANTA FE, NEW ME REQUEST FOR AL AND THORIZATION TO TRANSPORT	2088 XICO 87501 LLOWABLE	CEIVED Form C-104 Revised 10-1 or 07 1203 C. D. SA, CHILLE	
FRORATION OFFICE				
STEVENS OPERATING CORPORATION				
P. O. Box 2408, Roswell, New Mexico 88201				
New Well Change in Transporter of:				
Recompletion	Oil Dry Cas Casinghead Gas Condens			
Change in Ownership Casinghead Gas Concensate				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Vell No. Pool Name, Including Form	sation Para Kind of Le State, Fed	ase Lease No.	
O'Brien "C"	4 Twin Lakes -	Saulailies	ree ree	
Location Unit Letter L: 1980 Feet From The South Line and 745 Feet From The West				
1	05 Para 28E	NMPM Chaves	County	
Line of Section - Icensity				
DESIGNATION OF TRANSPORTER OF OIL AND MATURAL GAS (Give address to which approved copy of this form is to be sent) have of Authorized Transporter of Oil or Condensate XX (Give address to which approved copy of this form is to be sent)				
Stevens Operating Corp	poration	P. O. Box 2408, Rosw (Cive address to which approved copy of	ell, New Mexico 88201	
P. O. Box 2521, Houston, Texas 77252				
It well produces oil or liquids, give location of tanks.	Unit Sec. Top. Rge. D 1 95 28E	Is gas actually connected? When Yes	8-25-78	
		e or pool, give commingling o	rder number:	
If this production is commingled with that from any other lease or pool, give commingling order number:				
COMPLETION DATA Oil Well Cas Well New Well Deepen Plug Back Same Res'v. Diff. Fes'v Designate Type of Completion - (X) X X X X X				
Designate Type of Com	Dare Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2-12-75	7-14-81 Name of Producing Formation	7235 Top 011/Cas Pay	7200 Tubing bepth	
Elevations (DF. RNB. RT. CR. etc.) 3928 C.P.	Name of Producing Formation	6831	6/5 /2	
Ferforations				
4721 - 4822	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	870 Circ	
7 1/8 1	5.42	7225	700	
	i =1,5	6486		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to, allow able for this depth or be for tull 24 hours)				
OIL WELL Diste First New Oil Run To Tunks Date of Test Producing Nethod (Flow, pump, was lift, etc.)				
	Tubing Pressure	Casing Pressure	Clinke Size	
Length of Test	this sing the second seco		Cax-90	
Actual Prod. During Test	nil-Hols.	Water-Bbls.		
GAS WELL	Length of Test	Rels. Condensate AMCP	Gravity of Condensate	
Testing Sethod (pilot, but pr.)	4 k.	Casing Pressure (shut-in)	Choke S172	
Fleting Section (pellor, but pr.)	Juking Pressure (shut-in) 403	PKr.	-	
CERTIFICATE OF COMPLIA		OIL COMSERV	ATION DIVISION	
: hereby certify that the rules and resultations of the Oil Conservation Division have been complete to the best of my knowlodge and belief. Driginal Signed by Driginal Signed by				
D1Lestile A. Clements			ints	
		TITLE Supervisor District II		
		This form is to be filed in compliance with RULE 1104. If this is request for allowable for a newly drilled or decrement		
(Signature)		well, this form must be accompany tests taken on the well in accompany	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Production Controller (litle)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
June 6, 1983		- vell name or number, or transpor	Fill out only Sections I, II, III, and VI for changes of punership, well name or number, or transporter, or puber such change of condition	
	tate)	Spontate forma C-104 Hust be stande - 2015.	filed for mach most in autricity	