STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. BOX SANTA FE, NEW	C 2088	N	Form C-1 Revised	
U 8.0.4.	AND AND AND AND NATURAL GAS				
COPERATOR					
STEVENS	OPERATING CORPORATION		<u></u>		
P.O. BOX	2200,	88201 Other (Pleas	e es plasa i		
Feason(s) for filing (Check proper box New Well Recompletion Chinge in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condent	and se Need t	. Sł	hut in O'Bri x. 120 Bbls to test O'Br ation.	
If change of ownership give name and address of previous owner		Parme	1 1 Tur	Herry .	
DESCRIPTION OF WELL AND	I FASE		- Harris		
O'Brien "C"	4 Wildcat-Pen		Kind of Lease State, Federal	or Fee	Lecee No. N/A
Unit Letter <u>H</u> ; 660	Feel From The <u>SOUTH</u> Line		Feel From 7	The West	
Line of Section 1 To	winship <u>95 Range 2</u>	8 <u>F</u> , NMP	м,	Chaves	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address P.O. Drawer			88210
Nare of Authorized Transporter of Co Cities Service	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 1 9S 28E	ls gas actually connec YES	No	vember 26.	1984
If this production is commingied w . COMPLETION DATA	ith that from any other lease or pool,		the second s	Plug Back Same R	esty, Ditt. Resty
Designate Type of Complet	ion - (X)	New Well Workover	i i		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING REG	RECEIVED	BY SACKS C	EMENT
HOLE SIZE	CASING & TUBING SIZE	•			
		•	IAN 3 1 198		
		sfeer recovery of total vi	O. C. D.	i musel a squal to	or exceed top allo
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be jor juli 24 no	w•)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (F	ow, pump, gas i		
Length of Test	Tubing Pressure	Casing Presswe		Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensale/M	ACF	Gravity of Condens	ate
Testing Method (pitot, back pr.)	Tubing Pressue (shat-ia)	Casing Pressure (St		Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
I hereby certify that the rules an	d regulations of the Oli Conservation	APPROVED	<u>FEB</u>	6 1986	
Division have been complied with and that the interfactor ground above is true and complete to the best of my knowledge and belief.		BY Criginal Signed By Les A. Clements			
		TITLE	TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.		
Juliner	11.7				ITILAG OF GEEDEN
		If this is a request for allowable for a newly defined with well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo			
Production Man	nager (Tuli)	All section	of this form m	nust be filled out co wells.	mpletely for all
January 30, 1986		Fill out on	ly Sections 1,	II, III, and VI for otter, or other such c	
	(Dele)	Separata F comulated wella	orms C-104 m	ust be filed for esc	a poor the month