

14. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
1. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name L. E. Ranch 16	
2. Name of Operator Flains Radio Broadcasting Co.						9. Well No. 3	
3. Address of Operator Box 9354, Amarillo, Texas 79105						10. Field and Pool, or Wildcat E. Chisum, S.A.	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>N</u> LINE AND <u>330</u> FEET FROM							
THE <u>E</u> LINE OF SEC. <u>16</u> TWP. <u>11</u> RGE. <u>28</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 12-26-74		18. Elevations (DF, RKB, RT, GR, etc.) G L 3724	
20. Total Depth 2260 ft.		21. Plug Back T.D. 2236 ft.		22. If Multiple Compl., How Many no		23. Intervals Drilled By Rotary Tools Cable Tools ☒	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2194-2215 San Andres Line bridge plug set at 2218 ft. 2221-2236 San Andres						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
3 5/8"		20#		312		10 3/4"	
7"		17#		746		8 1/2"	
4 1/2"		15#		2260		6 1/2"	
						CEMENTING RECORD Clr 200 sx Type II Mudded 200 sx Type II, 50 sx. Type C	
						AMOUNT PULLED 746 ft.	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE 2 3/8"	
						DEPTH SET 2140	
						PACKER SET None	
31. Perforation Record (Interval, size and number) 2221 - 2236 1/2 inch one per ft. 2194 - 2215 1/2 inch one per ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2221-2236		1500 gals. 20% acid	
				2218		wire line bridge plug	
				2194-2215		1500 gals 20 % acid	
				2194-2215		5000 gals 20% acid	
33. PRODUCTION							
Date First Production 12-27-74		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump - 1 1/2 x 2 x 12 travelling barrel				Well Status (Prod. or Shut-in) shut-in	
Date of Test 12-27-74		Hours Tested 24		Choke Size None		Prod'n. For Test Period Oil — Bbl. 41 Gas — MCF Water — Bbl. 10 Gas — Oil Ratio test	
Flow Tubing Press. test		Casing Pressure test		Calculated 24-Hour Rate test		Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) test test test UNKNOWN	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Fred Pool, Jr.	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. Reps. Culp		TITLE Agent				DATE 2/7/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>135</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1380</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1600</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2	2	Soil				
2	10	8	Colechie				
10	165	155	Red Bed				
155	300	145	Sandy Shale				
300	1300	1000	Red Sandy Shale & Salt				
1300	1380	80	Anhy & Shale				
1380	1600	220	Red Sand				
1600	2260	660	Lime				