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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 4 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 2114
7. Unit Agreement Name
8. Farm or Lease Name L.E. Ranch 16
9. Well No. 3
10. Field and Pool, or Wildcat E. Gibson, S.A.
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Plains Radio Broadcasting Co.
3. Address of Operator Box 9354, Amarillo, Texas 79105
4. Location of Well UNIT LETTER A, 330 FEET FROM THE N LINE AND 330 FEET FROM THE E LINE, SECTION 16, TOWNSHIP 11, RANGE 28, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3724 BL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated and acidized, 11/3/74 from 2221 ft. to 2236 ft., with 1500 gallons, 20% acid. swabbed well dry, no fluid.

11/7/74
Set wire line bridge plug at 2218 ft. perforated from 2194 to 2216 ft. acidized with 1500 gallons, 20% acid. Swabbed well - 10 bbls oil & 2 bbls water per day. One shot per ft.

12/6/74 acidized with 5000 gallons, 20% acid.

12-11-74 Set pump jack

12-27-74 Pumped into 210 bbl test tank, made 41 bbls. oil, 18 bbls. water in 24 hr. period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gresscott TITLE Agent DATE 2-3-75

APPROVED BY W. A. Gresscott TITLE SUPERVISOR, DISTRICT 2 DATE FEB 11 1975

CONDITIONS OF APPROVAL, IF ANY: